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U.S.G.S.		
OIL		
GAS	1	
OPERATOR		
PRORATION OFFICE		
	GAS	GAS /

	DISTRIBUTION SANYA FE / FILE /	REQUEST F	DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	LAND OFFICE IRANSPORTER GAS /	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
ı.	PRORATION OFFICE Operator					
	El Paso Natural Gas Company					
	PO Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) New Well X Change in Transporter of:					
	New Well X Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens				
If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		1		
	Lackey "A"		Pictured Cliffs State (Foderal			
		190 Feet From The South Line	1011 C T			
		vnship 29N Range FER OF OIL AND NATURAL GAS		UAII County		
III.	red copy of this form is to be sent) mington, NM 87401					
	El Paso Natural Ga	singhead Gas or Dry Gas x as Company	Address (Give address to which approved PO Box 990, Far	ed copy of this form is to be sent) mington, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 12 29N 10W	Is gas actually connected? Who	en		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	Date Spudded 3-11-72	4-3-72	2324'	2314'		
	Elevations (DF, RKB, RT, GR, etc.) 5779'GL	Name of Producing Formation Pictured Cliffs	Top OXI/Gas Pay 2202'	Tubing Depth Tubingless Depth Casing Shoe		
	Perforations 2202-18', 2232-44'			2324'		
	NO. 5 6175	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	142'	107 cu.ft.		
	6 3/4"	2 7/8"	2324'	399 cu.ft.		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure Oil-Bbls.	Water - Bbls.	Gas-MFF		
	Actual Prod. During Test			APR 1.2 1977.		
	GAS WELL			OIL CON. CC		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond 197. 3		
	1866 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calc. AOF	Tubingless	677	3/4"		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	ATION COMMISSION PR 1 2 1972		
			II Amining Signed by Emercy U. Armold			
			TITLE	,,		
	Original Signed F. H. WOO		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	Petroleum Enginee	ature) T itle)				
	April 10, 1972	ate)				