## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Budget Bureau No. 42-R1425.

## UNITED STATES

	DEPARTMENT	FOF THE INTER	RIOR	side)	30-045-20869  5. LEASE DESIGNATION AND SERIAL NO.  I-89-IND-58
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK	RILL 🖾	DEEPEN	PLUG BA		Navajo 7. Unit agreement name
b. TYPE OF WELL OIL WELL  Z. NAME OF OPERATOR	GAS WELL OTHER  Stephen H. Kin	S Z	INGLE MULTIONE ZONE	_	8. FARM OR LEASE NAME Red Rimpart
3. ADDRESS OF OPERATO	9. WELL NO.  3  10. FIELD AND POOL, OR WILDCAT				
At proposed prod. z.	Hogback  11. SEC., T., B., M., OE BLK. AND SURVEY OR AREA Sec 30				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFIC	В•		T29N-R16W  12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			O. OF ACRES IN LEASE	San Juan New Mexico	
18. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			800 I	20. ROTARY OR CABLE TOOLS NA	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	5160 GL		1.4	22. APPROX. DATE WORK WILL START*
23.	P	PROPOSED CASING AND	D CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
8 5/8" 6 3/4"	7	19 9•5	20 ' 800 '		2 sacks 50 sacks
·				7	

Using rotary or cable tools, it is proposed to set approximately 20 feet of 7" surface pipe cememted with 2 sacks and drill to Dakota Formation at approximately 800 feet. If production is established,  $4\frac{1}{2}$  casing will be cemented with approx. 50 sacks. If no production, well will be plugged and abandoned in accordance with instructions.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

eventer program, it any.		
BIGNED Staples WH X w	oner Operator	Jan. 4, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Go		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		The second to th

NM 803

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator 3 Red kimpart Stephen H. Kinney Section Township Range County Unit Letter San Juan 29 N 16 W Ą Actual Footage Location of Well: 1155 east 165 north feet from the line feet from the line and Dedicated Acreage: MH上NEL 40 Ground Level Elev. Producing Formation Pool NEANEA Hogback Dakota 5160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ □No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION ¥ (0) JAN 5 ertify that the information DIL.CON.COM knowleDISTE b3lies Stephen H. Kinney Position Operator Company Date Jan. 4, 1972 SECTION 30 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Jan. 3, 1972 Registered Professional Engineer and/or Land Surveyor Stephen H. Kinney Certificate No.

660

1320 1650

1980 2310

2640

2000

1500

1000

500