## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR

Budget	Bureau	No.	42-R142	5.
30-045 5. LEASE DESIG	- 20	8	79 ERIAL NO.	_

						<u>I-89-IND-</u>		
	ON FOR PERMIT	TO DRILL, I	DEEPEN	N, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
a. TYPE OF WORK  b. TYPE OF WELL	RILL 3	DEEPEN [		PLUG B	ACK 🗌	7. UNIT AGREEMENT	NAME	
OIL WELL	GAS WELL OTHER		SING ZONI		TIPLE	8. FARM OR LEASE NA	AME	
2. NAME OF OPERATOR						Red Rimpart		
stephen R.						9. WELL NO.	·	
						5		
LOCATION OF WELL	chard St., Farm (Report location clearly an	ington, New	Mexico	o 87401 te requirements.*)		10. FIELD AND POOL,	OR WILDCAT	
165/N & 2475/E At proposed prod. zone						Hogback  11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  Sec. 30, 729N-216W		
4. DISTANCE IN MILE	S AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFICE*					
5. DISTANCE FROM PRO	DROGED #		1.10			San Juan	Res K	
LOCATION TO NEAR! PROPERTY OR LEAS!	est E Line, ft.			OF ACRES IN LEASE	то т	OF ACRES ASSIGNED HIS WELL		
(Also to nearest d	rlg. unit line, if any)			OSED DEPTH	20 POT	RY OR CABLE TOOLS		
TO NEAREST WELL, OR APPLIED FOR, ON	DRILLING, COMPLETED.			300 °	20. ROTA			
1. ELEVATIONS (Show v	whether DF, RT, GR, etc.)		1		1	22. APPROX. DATE W	ORK WILL START	
		5124 gl				Jan. 28, 19	72	
3.		PROPOSED CASIN	NG AND O	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00т	SETTING DEPTH		QUANTITY OF CEME	NT	
8 5/8	7	19		7 <b>0</b> 1		sacks		
6 3/4	44	9.5						
Using ro	otary or cable to	ools, it is	propos	800 set a	pproxima	O sacks		
of 7 su at appro be cemen plugged	etary or cable to reface pipe cesses eximately 800 fee sted with approximate and abandoned in	ools, it is nated with a set. If products. 50 sacks. a accordance	sacks fuction If no with	and drill to is establic production instruction	pproximate of purchase of the	JAN 2 7 1972	Yes and the second	
at approbe cemen plugged  ABOVE SPACE DESCRIPTION. If proposal is treventer program, if a	ptary or cable to reface pipe ceres eximately 800 fee ated with approximate and abandoned in the property of the proposed program: If o drill or deepen direction	pols, it is nated with a proposal is to seep ally, give pertinent	inction I me	and drill to is establic production instruction  1372  COM.  Back give data on	pproximate of the proximate of the proxi	JAN 2 7 1972	ed new producti	
at approbe cemen plugged  ABOVE SPACE DESCRIPTION. If proposal is treventer program, if a	be proposed program: If o drill or deepen direction any.	pols, it is nated with a proposal is to seep ally, give pertinent	28 CON.	and drill to set a and drill to is establic production instruction.  1372  COM.  Bhack give data on sensurface locations	pproximate of the proximate of the proxi	JAN 2 7 1972  CO COICAL SUR  COICAL	ed new producti	
at approbe cemen plugged  ABOVE SPACE DESCRIPTION. If proposal is treventer program, if a l.  SIGNED TO THE STATE OF THE S	be proposed program: If o drill or deepen direction any.	pols, it is need with a set. If prod. 50 sacks. a accordance	28 CON.	and drill to is establic production instruction  1372  COM.  Bhack give data on subsurface locations	pproximate of the proximate of the proxi	JAN 2 7 1972  CO COICAL SUR  COICAL	ed new producti	

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

130

8 39-171

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Sperator Well No. Stephen H. Kinney Rod kimpart Unit Letter Section Township County 3 30 **2**9 H 16 1 San Jose Actual Footage Location of Well: 165 north 2475 feet from the enst feet from the Ground Level Elev. Producing Formation Pool Dediçated Acreage: 512/2 Dakota Hoghnak 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as warking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? JAN 28 1972 Yes If answer is "yes," type of consolidation \_\_\_\_ No CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated DIST. **3** Jse rever this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-24751 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. St<u>ephen I.</u> Position Operator Company Date January 26, 1972 SECTION! -30 ż I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. January 26, 1972 and/or Land Surveyor Stephen H. Kinney