

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42 R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. I-89-IND-58	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Stephen H. Kinney				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 N. Orchard St., Farmington, N.M. 87401				8. FARM OR LEASE NAME Red Rimpart	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 165'N; 2475'E At top prod. interval reported below At total depth				9. WELL NO. 5	
14. PERMIT NO. DATE ISSUED 1/27/72				10. FIELD AND POOL, OR WILDCAT Hogback <i>dk.</i>	
15. DATE SPUDDED 1/23/72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S30; T29N, R16W	
16. DATE T.D. REACHED 2/5/72				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) P&A 2/7/72				13. STATE N.M.	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5124				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 804		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None				25. WAS DIRECTIONAL SURVEY MADE none	
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORED none	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
4 1/2		9.5		767'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
6 1/2		24 sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) PLUGGED AND ABANDONED					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—state type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		Stephen H. Kinney		DATE 5/25/72	
TITLE		Operator			

*(See Instructions and Spaces for Additional Data on Reverse Side)