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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name Order R-3971	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Cline	
2. Name of Operator Dugan Production Corporation						9. Well No. 2	
3. Address of Operator P. O. Box 234, Farmington, N. M. 87401						10. Field and Pool, or Wildcat Twin Mounds P.C. Est.	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE OF SEC. 4 TWP. 29N RGE. 14W N.M.P.M.						12. County San Juan	
15. Date Spudded 9-3-71	16. Date T.D. Reached 9-5-71	17. Date Compl. (Ready to Prod.) Temporarily Abandoned	18. Elevations (DF, RKB, RT, GR, etc.) 5374' GR	19. Elev. Casinghead —			
20. Total Depth 930'	21. Plug Back T.D. 912'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools 0-930'			
24. Producing Interval(s), of this completion — Top, Bottom, Name 868' - 73' Pictured Cliffs						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Welex IES						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
5 1/2	15.5	48	6 3/4	5 sx		—	
2 7/8	6.5	930	4 3/4	35 sx		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
		None			SIZE	DEPTH SET	PACKER SET
						None	
31. Perforation Record (Interval, size and number) 2 jets/ft 868' - 73'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
868-73				371 bbls water			
				10,000# (20-40) Sand			
				frac press. 3800 psi			
				I.R. 11 B/M			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Temporarily Abandoned				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.) OCT 2 1972	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By OIL CON. COM. DIST. 3	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original signed by T. A. Dugan				TITLE Engineer		DATE 9-28-72	
SIGNED				TITLE		DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 150	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 868	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation