) ο το 3-000 (Rev. 5-00)

UNITED STATES

BUBBIT IN DUTLIUM &

Form approved. Budget Bureau No. 42-R365.5. 5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT	OF	THE	INTERIOR
GEOLOG	ICAL	SURV	/EY

(See other instructions on reverse side)

GEOLOGICAL SURVEY								1-89-IND-58						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
a. TYPE OF WEI		OII, WELL	GAS WELL	DRY [7. UNIT			AME	
b. TYPE OF COM	PLETION:	WELL												
NEW WORK DEEP- PLUG DIFF. Other BACK RESVR. Other										8. FARM OR LEASE NAME				
2. NAME OF OPERATOR									Red Rimpart 9. WELL NO.					
	Step	ohen H	. Kinney							9. WELL	NO.	2		
3. ADDRESS OF OPE	RATOR	N. O	chard Farm	inaton	V M 8	371.07				10. FIELD	AND		OR WILDCAT	
	207	N. UI'	Charu Fain	cordance with	h anu Sto	ite require	mente) *			gbac			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface										11. SEC.,	T., R.,	м., or	BLOCK AND S	URVEY
	,	N; 21:7!	· ·							\$30,T29N,R16W				
At top prod. in	terval repor	ted perow								\$30	T29	9Ng R	TOM	
At total depth										12. COUN	EV OR		13. STATE	
			14. PERMIT NO. DATE ISSUED 9/9/71						PARISH				,	
	1.10 - 2 (M7)	T.D. REAC	urn 17 pare	COMPL. (Rea	du to pro	(d.) 10			PKB B	San t, gr, etc.	_ <u>J≀ia'</u> \•] 19. ELF	N. M.	EAD
5. DATE SPUDDED 9/30/71		7.5. REAC /27/72				16.	ELEVA	3114	, кир, к	1, GH, 210.	´			
9/39/14 20. TOTAL DEPTH. MD			BACK T.D., MD & T	/D 22, IF	MULTIPLE	E COMPL.,		23. INTER	RVALS LED BY	ROTARY	TOOLS		CABLE TOO	LS
790					W MANY				→	x				
24. PRODUCING INTE	RVAL(S), OI	THIS CO	MPLETION-TOP,	BOTTOM, NAM	E (MD A	ND TVD)*							WAS DIRECTI SURVEY MAD	
		None											none	
											2	7. WAS	WELL CORE	D O
26. TYPE ELECTRIC	AND OTHER	LOGS RUN	none									n	none	
28.				G RECORD	HOLE S		set in		ENTING	RECORD			AMOUNT PUI	LLED
CASING SIZE	WEIGH	IT, LB./FT.	DEPTH SET	(MD)	HULL S							- -		
		0 [770	$\frac{-770}{6_4}$			20 s				SX			
42	_	9.5			- 2±							-		
	- 													
29.		LI	NER RECORD					30.	<u>'</u>	TUBING F	ECOR			
SIZE	TOP (M)	D) B	OTTOM (MD)	SACKS CEME	NT* SC	REEN (MI	D)	SIZE	_	DEPTH SET	(MD)		PACKER SET	(MD)
												-		
31. PERFORATION R	Toons (Into	mual sine	and number)	<u> </u>		2.	ACI	D SHOT	FRACT	URE, CEM	IENT	AD.	H. A.	
31. PERFORATION R.	ECORD (1110c	7001, 6120	4.14			DEPTH INT				OUNT AND			THE	
					-						-13	LUL	.17 LU	\mathcal{I}
									LLA	<u>-</u>	0 4034			
PLUGGED & ABANDONED								MA	<u> </u>	3 1974				
										$\overline{}$	OIL	CO1	1. COM.	$+\!\!-$
33.*			TION METHOD (F		PRODUC		and tu	ne of nun	<u>nn)</u>	1 7	ELL S	DIST	(Producing	or
DATE FIRST PRODUC	CTION	PRODUC	TION METHOD (F	www.ng, gus i	.,, pamp	y —d 100	vy	E- ol hau	•,		sh at-			
DATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N. F	FOR C	IL—BBL.		GAS-M	CF.	WATER-	BBL.	G	A8-OIL RATIO	<u> </u>
DATE OF IEST	100110			TEST PER	TOD									
FLOW. TUBING PRESS	. CASING	PRESSURE	CALCULATED	OIL-BBL	•	GAS-	MCF.		WATER	BBL.		OIL GRA	AVITY-API (C	orr.)
24-HOUR RATE														
34. DISPOSITION OF	GAS (Sold,	used for f	uel, vented, etc.)							TEST W	ITNESS	IND BY		
		-	· · · · · · · · · · · · · · · · · · ·							<u> </u>				
35. LIST OF ATTAC	CHMENTS													
36. I hereby certi	fy_that_the	Aoregoin 2	and attached in	formation is	complete	e and corr	rect as	determin	ed from	all avails	ble re	cords		
July Certification	Kejsk	en A	Kun	ey.		erator						5/2	25/72	
SIGNED	<u> </u>	hen '''.	<u> Kinney</u>	TITL	E	CL STOOL					DATE			