

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-20979

5. LEASE DESIGNATION AND NUMBER

SF-079065

6. IF INDIAN, ALLOTTEE OR MINOR

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Hagood

9. WELL NO.

#30

10. FIELD AND POOL, OR VICINITY

Basin Dakota

11. SEC., T., R., M. OR B. AND SURVEY OR ALLOT.

Section 34-29N-13W

12. COUNTY OR PARISH

San Juan

New Mexico

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

Oil ☐

Gas ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

Artec Oil & Gas Company

4. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 790' FNL & 790' FEL, Section 34-29N-13W

At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7. PROPOSED PRODUCTION*

Oil or Gas, or both, or other (Specify)

10. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR ABANDONED, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6285

20. ROTARY OR CABLE TOOL

Rotary

9. DEPTH (Show whether DF, RT, GR, etc.)

5735' GR

22. APPROX. DATE OF WELL

7-12-72

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8-5/8"	24#	300'	500 sxs
7-7/8"	4-1/2"	10.50#	6285'	500 sxs

PROPOSE TO:

Set surface casing at 300'. Drill 7-7/8" hole to approximately 6285'. Run 4-1/2" casing to TD 6285'. Set DV tool below Mesaverde. 1st stage - cement with 200 sxs. 2nd stage - cement with 300 sxs. Perforate and sand/water frac Dakota formation. Run 1-1/2" tubing. Install well head.

Section 34-29N-13W E/2 Dedicated acres 320

13. ABOVE WHICH DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give details of any other program, if any.

14.

ORIGINAL SIGNED BY JOE C. SALMON

District Superintendent

DATE June 8, 1972

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

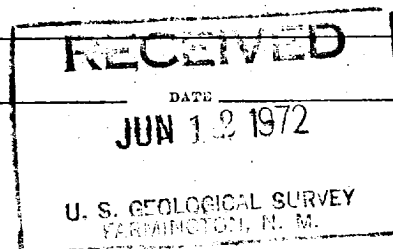
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Oliver

*See Instructions On Reverse Side



/ MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Scale
Miles

All distances must be from the outer boundaries of the Section.

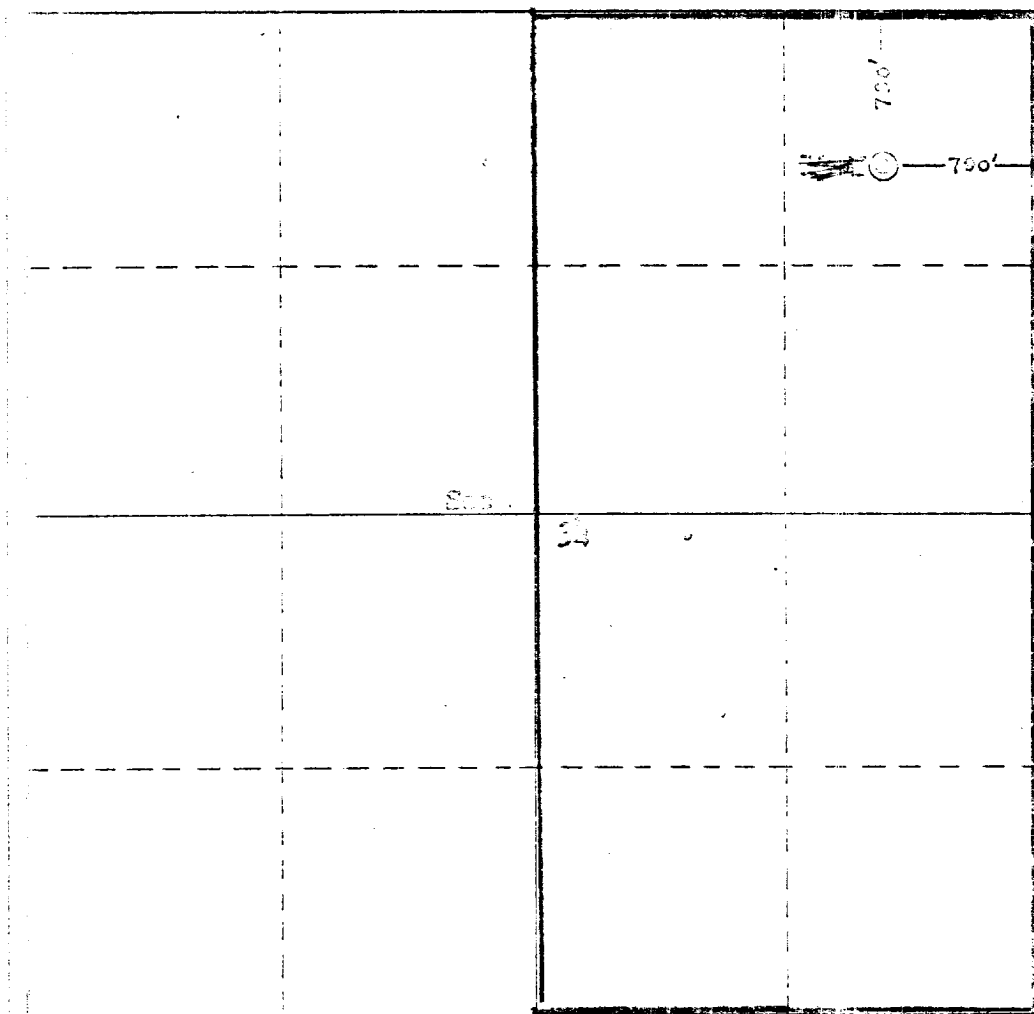
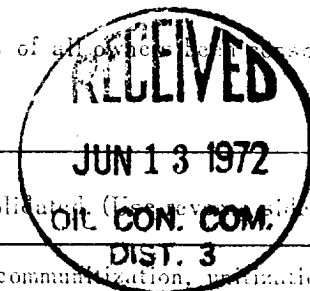
Operator Aztec Oil & Gas Company			Lease 750'		Well No. 30
Unit Letter	Section 10	Township 22N	Range 12E	County San Juan	
Actual Location of Well: feet from the Top line and 750 feet from the Side line					
Geological Form.	Producing Formation Del Norte		Pool Basin	Location Number 320	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one tract of different ownership is dedicated to the well, have the interests of all owners been consolidated by communication, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No acreage will be assigned to the well until all interests have been consolidated (by communication, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name ORIGINAL SIGNED BY JOE C. SALMON
Position District Superintendent
Company Aztec Oil & Gas Company
Date June 9, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

By Surveyor JOE C. SALMON
By District Superintendent JOE C. SALMON
Certificate No. 3950

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600