

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 790' FEL, Sec. 34, T-29-N, R-13-W, NMPM

5. Lease Number
NM-0468128

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hagood #30

9. API Well No.
30-045-20979

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure. The deadline to submit this procedure is 10-20-00.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 10/9/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 10/31/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCO

Hagood 30
Dakota
790' FNL and 790' FEL
Unit A, Section 34, T29N, R13W
Latitude / Longitude: 36° 41.28' / 107° 11.20'
DPNO: 2710801

Tubing Repair Procedure with Nylon Coil Tubing (Rig & Rigless)

Project Summary: The Hagood 30 was drilled in 1972. The well has not produced since 1999 and is now on the deadline list to either produce the well or plug it. There is not a meter on this well. Slickline checks indicate that this well experiences paraffin buildup and there is an indication of fill. We propose to hot oil and pull the 1-1/2" tubing, clean out with coil tubing and hang 2" nylon coil tubing. Current production is 0 MCFD. Estimated uplift is 125 MCFD gross and 5 BOD. Cumulative production is 726 MMCF and 52 MSTB of oil. Note: Coordinate rig work with coil tubing unit.

WORKOVER RIG: (Pull tubing)

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2" set at 6119' with a Model G Locator seal assembly at 6111" and an F nipple at 6078'. Release donut. TOOH with tubing. ND BOP and NU WH. RD and MOL

COIL TUBING UNIT (Cleanout and install coil tubing)

4. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
5. TIH with 1-1/4" coil tubing with mule shoe and tag bottom (record depth.) A slickline check on 7/10/00 indicates sand. Clean out with air/mist to PBTD at +/- 6250'. Treat the casing with 50 bbls. of hot oil containing 50 gals. of "54GO". PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
6. Thread a SN with expendable check on bottom of 2" nylon coil tubing. TIH with coil tubing and a seating nipple with a pump off plug. Land tubing in tubing hanger at approximately 6136'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off plug. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. RD and MOL. Return well to production.
7. Production operations will install a paraffin treatment using "54GO".

Recommended: Joe Michetti 10-01-00
Operations Engineer

Operations Engineer Joe Michetti
Office - 326-9764
Pager - 564-7187

Approval: Bruce D. Boyer 10-9-00
Drilling Superintendent

Sundry Required: YES / NO
Approved: Reggie Cole 10-9-00
Regulatory Approval