UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5	
	5.	Lease Number
		USA NM-0468128
GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
Name of Operator		
BURLINGTON RESOURCES OF GAS COMPANY		
RESOURCES OIL & GAS COMPANY	0	Well Name & Number
Address & Phone No. of Operator	0.	Hagood 30
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
10 Don 1207, 101m2ng00n, and 0,127 (000, 030),00	٠.	30-045-20979
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
790'FNL, 790'FEL, Sec. 34, T-29-N, R-13-W, NMPM		Basin FC/Basin DK
, , , , , , , , , , , , , , , , , , , ,	11.	County and State San Juan Co, NM
		san cuan co, m
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission Type of Act	ion	
X_ Notice of Intent Abandonment X_ Recompletion Subsequent Report Plugging Back	_ Change of Pla	ans
X Recompletion	New Construct	cion
Subsequent Report Plugging Back	_ Non-Routine	Fracturing
Casing Repair	water Shut of	[I
Final Abandonment Altering Casing X Other - P&A DK	_ Conversion to	o Injection
. Describe Proposed or Completed Operations		
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REVISED .	(=6100)	
	otalwell. The	DK last produced on
Recomplete the Fruitland Coal in this existing Dak 2000. It is intended to P&A this DK by setting a 6226') and dumping 6 sxs cement on top (53'). Sub will be set above the MV-3000' and 6 sxs cement wi well. After the P&A procedure, we will set a CIBP casing. Run CBL/CNL across FTC interval. Perfora through a 3-1/2" frac string with Linear Gel and N clean up after stimulation. Land tubing at~1600'.	CIBP above the sequent to plu ll be dumped o at~1750' and te~1 500'-1610' foam in 1 st	DK perforations (61 gging the DK, a CIBP n top of this plug a pressure test the 5-Stimulate perforatage. Flow back and
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