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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator W. M. GALLAWAY	
Address 101-2 Petroleum Plaza Building, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Delo	Well No. 8	Pool Name, Including Formation Fulcher Kutz P.C.	Kind of Lease State, Federal or Fee	Lease No. Fed. SE047019 (A)
Location				
Unit Letter I, 1850' Feet From The South Line and 790' Feet From The East				
Line of Section 33 Township 29 North Range 11 West, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 990, Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-18-1972	Date Compl. Ready to Prod. 10-3-1972	Total Depth 1820'	P.B.T.D. 1796.56'					
Elevations (DF, RKB, RT, GR, etc.) 5580' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1679	Tubing Depth 1727					
Perforations 1690' - 1734'			Depth Casing Shoe 1796					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	65'	25
6 1/4"	4 1/2"	1807.84'	150

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 984	Length of Test 3 Hours	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pitot, back pr.) Multipoint Back Pressure	Tubing Pressure (shut-in) 196	Casing Pressure (shut-in) 196	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

APPROVED DEC 27 1972, 19  
BY Original Signed by A. R. Kendrick