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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator PetroCorp	
Address Suite 300, North Atrium, 16800 Greenspoint Park Drive, Houston, Texas 77060	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	

Effective date 4-1-87

If change of ownership give name and address of previous owner W. M. Gallaway, 3005 Northridge Dr., Suite I, Farmington, N.M. 87401

Lease Name Delo		Well No. 8	Pool Name, Including Formation Fulcher Kutz P. C.	Kind of Lease State, Federal or Fee Federal	Lease No. SF 047019
Location Unit Letter T ; 1850 Feet From The South Line and 790 Feet From The East Line of Section 33 Township 29 North Range 11 West , NMPM, San Juan County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		P. O. Box 1492, El Paso, Texas 79978				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)			

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
PETROCORP

By: Thomas King
(Signature)
Operations Manager
(Title)
3-27-87
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 30 1987
BY Frank J. Gandy
SUPERVISOR DISTRICT 70

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.