

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR Walter Duncan					
3. ADDRESS OF OPERATOR P. O. Box 234, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 362' FNL, 1004' FEL At top prod. interval reported below As Above At total depth As Above					
14. PERMIT NO.		DATE ISSUED SEP 18 1972			
15. DATE SPUDDED 8-25-72		16. DATE T.D. REACHED 9-8-72		17. DATE COMPL. (Ready to prod.) 9-9-72	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4983 GR		19. ELEV. CASINGHEAD 4983			
20. TOTAL DEPTH, MD & TVD 663' MD		21. PLUG, BACK T.D., MD & TVD 663 MD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 30' - 663'		CABLE TOOLS 0' - 30'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 657' - 663'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Newtron					27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.40#	30'		Driven	
5 1/2"	15.50#	657'		50 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	632'				
31. PERFORATION RECORD (Interval, size and number) Completed open hole 657' - 663'			32. ACID, SHOT, FRACTURE, CEMENT, ETC. USED DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION 9-11-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-12-72	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD →	OIL—BBL. 78	GAS—MCF. TSTM
WATER—BBL. 0	GAS-OIL RATIO TSTM				
FLOW. TUBING PRESS. —	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. 78	GAS—MCF. TSTM	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 58°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY Jim L. Jacobs
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Original signed by Jim L. Jacobs		TITLE Agent		DATE 9-15-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

