SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-045-21007

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							5. LEASE DESIGNATION AND SERIAL NO.	
							I-89-IND-58 6. IF INDIAN, ALLOTTER	
1a. TYPE OF WORK	N FOR PERMI	I TO DRILL,	DEEPE	EN, OR PL	<u>ug b</u>	ACK		OR TRIBE NAME
	RILL [¾	DEEPEN		Dt II	~ DA/		Navajo 7. UNIT AGREEMENT N	· · · · · · · · · · · · · · · · · · ·
b. TYPE OF WELL		DEEPEN	LJ	PLU	G BAC	JK [_]	TO THE BUSINESS OF THE PARTY OF	 .
WELL E	WELL OTHER		81 20	NGLE [MULTIP	LD	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR							Red Rimpart	
Stephen H. Kinney						:	9. WELL NO.	
3. ADDEBSS OF OPERATOR						 -	8	
207 N. Orchard St., Farmington, New Mexico 87401							10. FIELD AND POOL, O	WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Hogback-Dak		
185/N & 2105/E						11. SEC., T., R., M., OR B	LK.	
At proposed prod. zone						Sec. 30		
						T29N, R16W		
4. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARISH	13. STATE
							San Juan	N.M.
5. DISTANCE FROM PROPO LOCATION TO NEARES!	T					OF ACRES ASSIGNED		
(Also to nearest dri	LINE, FT. g. unit line, if any)		40		10 1	TO THIS WELL		
8. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
			780		rotary			
1. ELEVATIONS (Show wh)	·			<u></u>	22. APPROX. DATE WOR	E WILL START
5125	GR					7: *	Aug. 26, 19	972
3.		PROPOSED CASI	NG AND	CEMENTING F	PROGRA	M	<u>, , , , , , , , , , , , , , , , , , , </u>	
SIED OF HOLE	SIZE OF CASING	WRIGHT PER P	тост [SETTING DEP	-	 .		···
8 5/8	7	19		45			QUANTITY OF CEMENT	
$6\frac{1}{4}$	41/2	9.5	 -	780			7 25 II	
								
	ŀ	l l						· · · · · · · · · · · · · · · · · · ·
Using rot	arv drill. it	is proposed	to s),5 f	eat of	71 surface ce	aina
cemented approx. 7 approx. 2 abandoned	with two sack '80'. If pro '5 sacks. If I in accordance	s of cement oduction is ef no production is effective with instr	and d stabl: on is uction	et approx. rill to to ished, $4\frac{1}{2}$ " establish ns.	p of casi	Dakota Ing will will wi AU U. S. GE FARM	7" surface can Formation at 1 be cemented 11 be plugged 6 2 8 1972 COLOGICAL SURVEY AINGTON, N. M.	rith
approx. 7 approx. 2 approx. 2 abandoned ABOVE SPACE DESCRIBE ne. If proposal is to e eventer program, if any	with two sack 780'. If proposed PROPOSED PROGRAM:	s of cement oduction is e f no producti ce with instr	and distabling on is uction	et approx. rill to to ished, $\frac{1}{4}$ establish ns.	p of casi	Dakota ing will will wi AU U. S. GE FARM	Formation at 1 be cemented 11 he plugged 6 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	new productive Give blowout
approx. 7 approx. 2 approx. 2 abandoned ABOVE SPACE DESCRIBE The proposal is to ceventer program, if any SIGNED (This space for Feder PERMIT NO	PROPOSED PROGRAM: Arill or deepen direction. The state office use)	property for deep colly, rive pertinent CON.	and d stabl: on is uction	et approx. rill to to ished, $4\frac{1}{2}$ " establish ns.	p of casi	Dakota ing will will wi AU U. S. GE FARM	Formation at a liber cemented will be cemented will be plugged with the pl	new productive Give blowout
approx. 7 approx. 2 approx. 2 abandoned ABOVE SPACE DESCRIBE THE PROPOSAL IS to convenier program, if any SIGNED REPORT NO. APPROVED BY	PROPOSED PROGRAM:	properties to deep colly, the pertinent Coll Dist.	and d stabl: on is uction	et approx. rill to to ished, $4\frac{1}{2}$ " establish ns.	p of casi	Dakota ing will will wi AU U. S. GE FARM	Formation at a liber cemented will be cemented will be plugged with the pl	new productive Give blowout

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Operator Legae Well No. Stephen H. Kinney red rimpart 8 Unit Letter Section Township Range B 30 29. N 16 W \$an Juan Actual Footage Location of Well: 185 north 2105 feet from the east line and feet from the Ground Level Elev. **Producing Formation** Pool Dedicated Acreages WANEA(40) 5125 Dakota Hogback 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline end the ownership thereof (both as to working interest and royalty). 1972 the interests Call ME Den consoli-3. If more than one lease of different ownership is dedicased to AUG 29 dated by communitization, unitization, force-pooling. etd? AUG 2 8 1972 If answer is "yes," type of consolidation CON. COM ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolinated. Use preverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Stephen H. Kinney Operator Company August 26, 1972 SECTION 30 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. August 26, 1972 Date Surveyed Stephen H. Kinney Registered Professional Engineer and/or Land Surveyor N.M. 803 1820 1680 1880 2310 26 40 2000 1800 1000

800