

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-10010	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Walter Duncan				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 234, Farmington, New Mexico 87401				8. FARM OR LEASE NAME North Hogback 12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1485' FNL - 330' FEL At top prod. interval reported below As Above At total depth As Above				9. WELL NO. 6	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Slickrock-Dakota	
15. DATE SPUDDED 9-9-72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T29N, R17W	
16. DATE T.D. REACHED 9-14-72		17. DATE COMPL. (Ready to prod.) 9-14-72		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5042 G.R.		19. ELEV. CASINGHEAD		13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 725' M.D.		21. PLUG BACK T.D., MD & TVD 725' M.D.		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 25' to 725'		CABLE TOOLS 0-25'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 716-725' Dakota Open Hole				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.40#	25'	8"	Driven	
5 1/2"	15.50#	716'	6 3/4"	60 sks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	707'				
31. PERFORATION RECORD (Interval, size and number) Open Hole 716-725'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION 9-16-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-18-72	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD →	OIL—BBL. 25	GAS—MCF. TSTM
WATER—BBL. 0	GAS-OIL RATIO TSTM				
FLOW. TUBING PRESS. —	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BBL. 25	GAS—MCF. TSTM	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 58°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY Jim L. Jacobs
35. LIST OF ATTACHMENTS					

36. I hereby certify that the attached information is complete and correct as determined from all available records

Original signed by
 SIGNED Jim L. Jacobs TITLE Agent DATE 9-22-72
Jim L. Jacobs

*(See Instructions and Spaces for Additional Data on Reverse Side)