	l-Dunc			1		
HO. OF COPIES RECEIVED		4				
DISTRIBUTION		_ '		NEW MEXICO OIL CONSERVA	١	
SANTA FE FILE U.S.G.S.		+		REQUEST FOR ALL		
				AND		
				AUTHORIZATION TO TRANSPORT		
LAND OFFICE						
TRANSPORTER	OIL	1				
	GAS					
OPERATOR		T				
PRORATION OFFICE						
Operator						
Raymond !	r. Dun	can				
Address						
Box 234,	Farmin	igto	m,	NM 87401		
Reason(s) for filin	g (Check)	roper	box		i	
New Well				Change in Transporter of:		
Recompletion				Oil Dry Gas		
Change in Ownership X				Casinghead Gas Condensate		
If change of owns and address of pr				Walter Duncan, Box 234, Farmi		

North Hogback 12

Inland Corporation

HOLE SIZE

Date First New Oil Run To Tanks

If well produces oil or liquids,

give location of tanks.

V. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

> une (Signature)

Agent (Title)

3-14-78

(Date)

12

Location

Unit Letter

Line of Section

ATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 OWABLE Effective 1-1-65 OIL AND NATURAL GAS Other (Please explain) As of February 1, 1978 From: Walter Duncan To: Raymond T. Duncan ngton, NM 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Navajo ell No. Pool Name, Including Formation State, Federal or Fee 6 Slickrock - Dakota 14-20-06d3-10010 H ; 1485 Feet From The North Line and 330 Feet From The Township 29 North Range 17 West , NMPM, County San Juan II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Box 1528, Farmington, NM 87401

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Sec. P.ge. Twp. Unit 12 29N; 17W H No If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back Same Res'v. Diff. Res'v Workover Deepen Gas Well New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Tubing Pressure Gas Water - Bbls. Oil-Bbls. MAR 13 1976 tyral Condensate Bbls. Condensate/MMCF Gran Length of Test Choke Si Casing Pressure (Shut-in) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

APPROVED_ Original Signed by A. R. Kendrick SUPERVISOR DIST. #8 TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.