1-Duncan I-Navajo I-File

Form 9-381 C (May 1...3)

Tribe

SUBMIT IN TRIPLICATE*

Form approved.

Budget Bureau No. 42-R1425.

30-045-21032

UNITED STATES

(Other	instr	uctions	0
re	verse	side)	

6 3/4*	50	110	6651	1	50 sacks		
8 3/4=	7 5/8*	25,40#	251	_	Drivea		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	PER FOOT SETTING DEPTH		QUANTITY OF CEMENT		
40.	I	PROPOSED CASING AN	D CEMENTING PROGR	AM			
5005' G.L.					9-17	L-72	
	etner Dr, KT, GR, etc.)				22. APPROX. DATE WO		
21. ELEVATIONS (Show whe			6701	Cable	Tools to 25'		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. 1					
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DE		640		20. ROTARY OR CABLE TOOLS			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			TO THIS WELL				
15. DISTANCE FROM PROPO	SED*		O. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNED	N.M.	
6 miles cost	Shiprock, New	Herica			San Juan		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE					12. COUNTY OR PARISH		
At proposed prod. zon	t				Sec. 1, T29	NL RITW	
2540° FNL, 330° FEL					AND SURVEY OR AREA		
					Si Ickrock-Dekota 11. SEC., T., B., M., OR BLK.		
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any	State requirements*)				
P. O. Box 234, Fermington, New Maxico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIRLD AND POOL, OR WILDCAT		
3. ADDRESS OF OPERATOR							
Itta I Amer Parent	_				9. WELL NO.	ek i	
2. NAME OF OPERATOR	ELL OTHER		ZONE L ZONE				
oir G	AS		SINGLE MULTI	PLE	8. FARM OR LEASE NAI		
DRI b. Type of Well	LL 🗶	DEEPEN L	PLUG BA	CK 🗌	. OMIT AGREEMENT N	4.4.54.15	
1a. TYPE OF WORK		DEEDEN [7	D. 110 D.		NOVA JO 7. UNIT AGREEMENT N		
APPLICATION	4 FOR PERMIT	IO DRILL, DEEL	PEN, OR PLUG	<u>BACK</u>		E OR TRIBE NAME	
A DDL ICATION			NEXT 02 2110		6. IF INDIAN, ALLOTTE	459 1	
	GEOLO	GICAL SURVEY			44 00 0400	AND SERIAL NO.	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	AND SERIAL NO	

Cable tools will be moved on location and 7 5/8" surface pipe driven to 251. A rotary rig will then be moved on and a 6 3/4" hole drilled to the top of the Dekota formation where 5" cag will be run and camented. A 4 3/4" hole will then be drilled into the Dakota formation. If commercial production is indicated tubing will be run and the well completed.

SEP 1 5 1972 SEP 20 1972 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSED IN PROPOSED IN THE PROPO back, give data of present or Glictive sond and proposed new productive subsurface locations and measured has trad wertical depths. Give blowout zone. If proposal is to drill or deepen directionall preventer program, if any. 24 Original signed by Agent 9-15-72 SIGNED Jim L. Jacobs (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE aus DATE CONDITIONS OF APPROVAL, IF ANY :

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Walter Duncan North Hogback 1-16 Unit Letter Township 29 North 17 West San Juan Actual Footage Location of Well: 2540 feet from the North East line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5005 Slickrock Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of ensolidated by communitization, unitization, force-pooling. etc? SEP 20 1972 Yes □ No If answer is "yes," type of consolidation. OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated by side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Original signed by Jim I Jacobs Jim L Proposed Position Location Agent Company 2540 Walter Duncan Date 9-15-72 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and compst to the best of the Date Surveyed <u> August 11, 1972</u> Registered Professional Engineer

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