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N . OF COPIES ACCEIVED	5	And the second second second second second	ender of the second second	e e e			
DISTRIBUTION		NEW YTXICO OIL	CONSERVATION COMM	ISSION	Form C-104	•	
SANTA FE	7	REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-11	
FILE	717		AND		Effective 1-1-6	S	
U.S.G.S.		AUTHORIZATION TO TE	RANSPORT OIL AND I	NATURAL GAS	S		
LAND OFFICE							
TRANSPORTER GAS	7						
OPERATOR	4	•		•	•		
PRORATION OFFICE						•	
Operator				<u> </u>			
TASCO				<u> </u>			
Address							
501 Airpor		Suite 110, Farmingto	n, New Mexico 8	37401			
Reason(s) for filing (Check pr	roper box)		Other (Please	: explain)			
New We!1		Change in Transporter of:					
Recompletion		Oil Dry		Change of	transporter		
Change in Ownership		Casinghead Gas Cond	densate	mes	<u> </u>	·	
. DESCRIPTION OF WELL		EASE Well No. Pool Name, Including		Billings	s Montana 591	02	
Lease Name	_ ^ _	000	Katlanden	State, Federal or	rFee - 1 - 3	1	
Rettlesneice //	eva j c	Dakota	/\a 23 mais 4	10.000	Federal	89-IND-56	
Location	9				Pagt.		
Unit Letter H	. 200	O Feet From The North I	_ine and330	Feet From The	<u> </u>		
Line of Section 2	_	ship 29 North Range 1	9 West , NMPM	. San Juai	_	County	
Line of Section Z	1 OWN	ship 29 North Range 1	7 WESC , INNER	, Dan oual	11	3,000	
DESIGNATION OF TRAI	VCDODT'	ER OF OIL AND NATURAL O	RAS				
Name of Authorized Transpor	ter of Oil	or Condensate	Address (Give address	to which approved	copy of this form is t	o be sent)	
The Permian Corp.			Box 1183 Houst	on. Texas	77001		
Name of Authorized Transpor	ter of Casi	nghead Gas or Dry Gas	Address (Give address			to be sent)	
If well produces oil or liquids		Unit Sec. Twp. P.ge.	Is gas actually connect	ed? When			
give location of tanks.	•	H 2 29N 19V	Į .				
If this conduction is commit	nated with	that from any other lease or poo	l. give commingling orde	r number:			
COMPLETION DATA	agree water						
		Oil Well Gas Well	New Well Workover	Deepen F	Plug Back Same Res	s'v. Diff. Res'v.	
Designate Type of Co	ompletion	I = (X)					
Date Spudded		Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
					# 1 - D - 4		
Elevations (DF, RKB, RT, G	R, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
					D. A. Cooke Shee		
Perforations				1	Depth Casing Shoe		
			ND CEMENTING RECOF	+	SACKE CE	MENT	
HOLE SIZE		CASING & TUBING SIZE	DEPTH S	ET	SACKS CE	MENI	
							
					·····		
					مه احسم ما موسا	avead for all-	
TEST DATA AND REQU	JEST FO	R ALLOWABLE (Test must be able for this	e after recovery of total volu depth or be for full 24 hour	ime of load oil and s)	a must of equal to or	eveded tob gream	
OIL WELL Date First New Oil Run To T	'anka	Date of Test	Producing Method (Flor		etc.)		
Data b Itel Man On Wan 10 ;					American Control of the Control of t		
Leasth of Tool		Tubing Pressure	Casing Pressure		Choke Size		
Length of Test	ļ	•			12		
Actual Prod. During Test		Oil-Bbis.	Water-Bble.		Gas-MCF		
Actual Figg. During 1451	4						
L	I				V Substitution of the subs		
GAS WELL		•					
Actual Prod. Test-MCF/D		Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	•	
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	i-in)	Choke Size		
						 	
			OIL	CONSERVAT	ION COMMISSIO	N	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TASCO Oil

Owner & Operator

(Title)

July 1, 1978 (Date) APPROVED Original Signal SUPERVISOR DIST TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.