SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-045	-21068
5. LEASE DESIGNA	TION AND SERIAL NO.

UNITE	ED	STATE	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY				I-89-IND-56			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTED OR TRIBE NAME		
1a. TYPE OF WORK	ILL X	DEEPEN			LUG BA	·····	Navajo Tribe
OIL WELL ZZ 2. NAME OF OPERATOR	OTHER	4		NGLE]	MULTIP ZONE	LE .	S. FARM OR LEASE NAME
Eastern 3. ADDRESS OF OPERATOR	Petroleum Co	mpany	\\		 .		Navajo 9. Well No.
P. O. Bo 4. LOCATION OF WELL (I At SULTAGE 725 FEL,	x 291 Carmi leport location clearly an 2400 FNL	d in accordance wi	S 62 th any Si	282 <u>1</u> tate requirem	ients.*)	······································	10. FIBLD AND PGOL, OR WILDCAT Rattlesnake-Dakota 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
At proposed prod. zo Same	ne.						Sec.2 T29N R19W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 9 miles SW of Shiprock New Mexico					12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	OSED* T LINE, FT.		16. NO.	OF ACRES I			San Juan New Mexico
(Also to nearest dri 18. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TE	CORED LOCATION* RILLING, COMPLETED,		19. PRO	acres			2 1/2 acres RY OR CABLE TOOLS 300. ft.
21. ELEVATIONS (Show who 5316	ether DF, RT, GR, etc.)					<u> </u>	22. APPROX. DATE WORK WILL START* Sept., 1972
23.		PROPOSED CASII	NG AND	CEMENTIN	G PROGRA	м .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	POOT SETTING DEPTH			 	QUANTITY OF CEMENT
83/4 61/8	7 : 24 #		17.			5sx	
01/0		9.5#		TT			as required
	Propose to If product						
	ii pioduce	TVC, WIII	Lan	and se	EC 41/	z csy.	, co 1, b,
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		130		OFCFIVED
				oct 2		The same of the sa	SEP 18 1972
		3	•	,		l l	SER TO CALL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

BIGNED Sondra Nightingalo	, Secretary	9-15-72
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITI.E	DATE



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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well Ho. Lease Operator Eastern Petroleum Co. Nava jo County Range Section Unit Letter San Juan 19 West 29 North Actual Footage Location of Well: feet, from the North line and Dedicatea Acreage: Producing Formation Ground Level Elev. Acres 5316 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership there working interest and royalty). SEP 18 1972 consoli-3. If more than one lease of different ownership is dedicated to the well, have the interests dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2400 Proposed Location I hereby certify that the well location shown on his plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Frederick H. Reed Registered Professional Engineer and/or Land Surveyor Certificate No. 3795

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