

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO.
I-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
7203

10. FIELD AND POOL, OR WILDCAT
Rattlesnake-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY FOR AREA

Sec. 2, T29N, R19W

12. COUNTY OR DISTRICT
San Juan

13. STATE
New Mexico

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Eastern Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 226, Farmington, New Mexico 87401

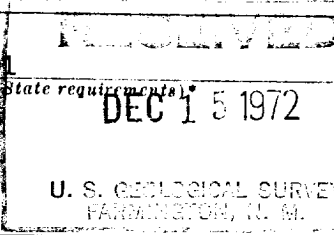
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2400 FNL, 725 FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED



15. DATE SPUDDED 12-04-72 16. DATE T.D. REACHED 12-06-72 17. DATE COMPL. (Ready to prod.) 12-12-72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5316 GL 19. ELEV. CASINGHEAD 5314

20. TOTAL DEPTH, MD & TVD 760 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY* Single 23. ROTARY TOOLS 0-760 24. CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 735-760 Kd-A 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) OIL CON. COM. DIST. 3

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24	17	8 3/4	5sx	NONE
4 1/2"	9.5	735	6 1/4	20sx	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8	750	NONE

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Open Hole	735-760	NONE	

33.* PRODUCTION

DATE FIRST PRODUCTION 12-12-72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) SI

DATE OF TEST 12-13-72 HOURS TESTED 24 CHOKES SIZE 1" PROD'N. FOR TEST PERIOD → OIL—BBL. 22 GAS—MCF. TSTM WATER—BBL. 0 GAS-OIL RATIO TSTM

FLOW, TUBING PRESS. 24# CASING PRESSURE 20# CALCULATED 24-HOUR RATE → OIL—BBL. 22 GAS—MCF. TSTM WATER—BBL. 0 OIL GRAVITY-API (CORR.) 68

34. DIMPOSITION OF GAS (Hold, used for fuel, vented, etc.) NONE TEST WITNESSED BY

35. LIST OF ATTACHMENTS Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert A. Sully TITLE Vice President DATE 12-14-72

*(See Instructions and Spaces for Additional Data on Reverse Side)