			
NO. OF COPIES NEC	1	3	
DISTRIBUTIO			
SANTA FE	1		
FILE	7	_	
U.S.G. S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR	8		
PROBATION OF			
Operator			

DISTRIBUTION SANTA FE	ON .	-,		NEW MEXICO OIL	Form C-104		
FILE		7			FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
IRANSPORTER	OIL GAS	7		1			
OPERATOR		V		1			
PRORATION OFF	ICE			<u> </u>			
List	(7,	<u> 4:3</u>	Ţ	nicorporated			
Scite 350 hours willow 1500 Palu De Rilling Ad di 5000							
Reason(s) for filing (Check proper box) Other (Please explain)							
New Well Recompletion				Change in Transporter of: OII Dry G	os []		
Change in Ownership Casinghead Gas Condensate							
of change of ownership give name AA Crawe Tr. Fruitland New Mexico							
DESCRIPTION OF WELL AND LEASE							
Lease Name	<u> </u>	<u>ر </u>		203 Rattlesnake	1	Lease No. It or Fee Tridian ISS Ind -SG	
Location	4.		- در ز	,			
Unit Letter. : 2460 Feet From The N Line and 725 Feet From The E							
Line of Section	<u>. 2</u>		Town	nahip 19 N Renge	19 W, NMPM, SAN	Juan County	
DESIGNATION OF				ER OF OIL AND NATURAL GA	Aidress (Give address to which approx	red copy of this form is to be seed	
VE AL DO	00a	11	- 7	Tu c			
Name of Authorized 7	ransport	ter of	Cast	inghedd Gas ar Dry Gas	Address (Give address to which approx		
If well produces ail o		·,		Unit Sec. Twp. P.ge.	is gas actually connected? Whe	B 11tal 84532.	
give location of tanks). 		† 	< 12 189W 199			
f this production is COMPLETION DA		'Ried	#1th	that from any other lease or post,	gradien in de la company de la	Inlus Paris	
Designate Type	e of Co	mple	tion	t - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded				Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
Elevations (DF, RKB,	, RT, GR	ì, etc.	.,	Name of Producing Fernation	Top OII/Gas Pay	Tubing Depth	
Perforations					1	Depth Casing Shoe	
				Tigas Asers) PENEMAINS BESSOC		
HOLES	IZE			TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			4				
			士				
PECT DATA AND	DEAT	Fer	FO	PATTOWART F	has program of social volume of the 3 of	ad must be excelled as a second of the	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours). Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
odie i itel New Oll Ri	un 10 T(uri z v	.	Date of Teet	Producing Method (Flow, pump, gas life	9, 416.7	
Length of Test			7	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During T	••1		一;	Oti - Bble.	Wester - Bale.	Gas-My P	
~						6 1973	
GAS WELL						Arron. Com	
Actual Prod. Test-M	CF/D		1	Length of Test	Shie. Condensate/heaCP	Chake Size	
Testing Method (pitot	, back p	r.)	1	Tubing Pressure (Shut-in)	Casing Pressure (Shub-LB)	Chake Size	
ERTIFICATE OF	COMI	PLIA	INCI	B		TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation APPROVED APR 10 1978 19							
ommission have been complied with and that the information gives. Original Signed by A. R. Kendrick							
	TITLE SUPERVISOR DIST. #3					DIST. #3	
This form is to be filed in compliance with RULE 1104.							
If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation							
	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow					iance with RULE 111. It be filled out completely for ellow-	
1.01	- مر	- (Tule,) '8	able on new and recompleted well	ile. III. and VI for changes of owner.	
		1	Date	1)	well name or number, or transporte	or, or other such change of condition. be filed for each pool in multiply	
<u> </u>					Separate Forms C-104 must completed walls.	or tited for ercu boot to writibly	