

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

070 FARMINGTON, NM

NOG 8707-1145

Indian, Allottee or Tribe Name

Navajo Tribal

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Harken Southwest Corporation

3. Address and Telephone No.

P.O. Box 612007 Dallas, Texas 75261-2007 (214) 753-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2400' FNL & 725' FEL (SE/NE)  
Sec. 2 T29N-R19W

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Rattlesnake 203

9. API Well No.

30-045-21068

10. Field and Pool, or Exploratory Area

Rattlesnake

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Condition to useful function

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Harken began workover procedures in May, pursuant to the procedures outline in the Sundry Notice dated 3/18/96.

MIRU - tbg & production csg had been pulled (contrary to well records). Found fill @ 660' GL; 75' above Dakota "A" - circ hole. Cleaned hole to TD of 760' GL, found metal fish @ 760' GL (also not noted in well records). Milled out fish to 769' GL. Cored Dakota "B" from 769-771'. Appeared to be bleeding oil/gas and water from core @ surface. Deepened well to a total TD of 935' GL. Logged well; ran DIL/DSN/LDT/GR. Set 4-1/2", 11.6# csg from 935'-surface. Cemented w/120 sxs of 50/50 POZ + additives; cmt returns to surface. Tested Dakota "D" 880-888'; Dakota "C" 803-808'; Dakota "A" 736-745'. Shut in for evaluation.

**PLEASE CONSIDER THIS SUBMITTAL CONFIDENTIAL**

CC: Navajo Nation - Minerals Dept  
BIA - Gallup

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Administrator

Date 06/28/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

JUL 1 2 1996