UNITED STATES SUBMIT IN DUPLICATE.

Form approved.

		TIACNIT C				_	(See other in-	1	Budget Bureau No. 42-R355.	
			INT OF THE INT LOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO		
		GEOLOGIC	AL SU	RVEY				I-89-IN	D-56, ALLOTTEE OR TRIBE NAM	
WELL CO	MPLETION	OR RECO	MPLETI	ON I	REPORT	AND	LOG*	6. IF INDIAN	, ALLOTTEE OR TRIBE NAM	
1a. TYPE OF WEI	LL: OII,	LL X GAS WELL	DI	ay 🔲	Other			Navajo	Tribe	
b. TYPE OF COM	IPLETION:				Other					
WELL X	OVER DEF	EP- PLUG BACK	Diff RESV	R	Other			S. FARM OR	LEASE NAME	
2. NAME OF OPERATOR									Navajo.	
Eastern Petroleum Company 3. ADDRESS OF OPERATOR									9. WELL'NO.	
									#204 10. FIELD AND POOL, OR WILDCAT	
P. O. Box 226, Farmington New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									10. FIELD AND POOL, OR WILDCAT	
At surface 320 FEL - 2400 FNL									Rattlesnake-Dakota	
								OR AREA	,	
At top prod. interval reported below									Sec.2,T29N,R19W	
At total depth . Same										
		14. PERMIT NO.			DATE ISSUED			DR 13. STATE		
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DAT	TE COMPL. (Ready to	prod.) 10	MI DI AM	IONA (DA DED D	San Jua	n 19. BLEV. NEW MEXICO	
					1					
12-20-72 20. TOTAL DEPTH, MD	& TVD 21. PLU	G, BACK T.D., MD A	$-\frac{2}{100}$ $-\frac{7}{22}$	IF MUL	TIPLE COMPL.	$-534\frac{5}{2}$	3. INTERVALS	ROTARY TOO	LS 5343	
778		£ A		HOW M	nala		DRILLED BY	0-778	θ	
778 24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION-TO	P, BOTTOM,	NAME (N	DAND TVD)				25. WAS DIRECTIONAL SURVEY MADE	
725 - 778 KD-A									Yes	
26. TYPE ELECTRIC	AND OTHER LOGS	RUN							27. WAS WELL CORED	
none						:				
28.		CAS	ING RECOI	RD (Rep	ort all strings	set in w	ell)		no	
CASING SIZE	WEIGHT, LB./	FT. DEPTH S	DEPTH SET (MD) HOL		E SIZE CEMENTING		RECORD	AMOUNT PULLED		
7"	24#	1	17.5		8 3/4		5sx		none	
					•		- F	11 11		
	-									
29.		LINER RECORD	<u></u>			30	/ + + + + + + + + + + + + + + + + + + +	ÜBING RECO) PRO	
SIZE	TOP (MD)	воттом (мр)	SACKS CE	MENT*	SCREEN (M	D)	SIZE I	ертн 973 м		
nonė						n	one JAN 1	1-1313	1	
A							1 00	N COM.		
31. PERFORATION REG	CORD (Interval, 81)	re and number)			32.		SHOT, FRACTI		SQUEEZE, ETC.	
					none	· · · · · · · · · · · · · · · · · · ·	AMO)	OUNT AND KINI	O OF MATERIAL USED	
OPEN	WOT 77		•						······································	
OPEN HOLE										
33.•					UCTION					
DATE FIRST PRODUCT	PRODU	CTION METHOD (Flowing, ga	s lift, pu	mpingsize	and type	of pump)	WELL shut	STATUS (Producing or :-in)	
12-21-72	HOURS TESTED	T & A	PROD'N		akota wa		ite.	WATER-BBL	GAS-OIL RATIO	
			TEST P]	as mer.		UNIS-OIL GATIO	
FLOW. TUBING PRESS.	CASING PRESSUR	RE CALCULATED 24-HOUR RAT	OIL-B		GAS	MCF.	WATER-	BBL.	OIL GRAVITY-API (CORB.)	
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.	<u> </u>					TEST WITNES	SED BY	
35. LIST OF ATTACH	Ments						<u>'</u>	·		
Deviatio	mal Survey	·				,	-			
36. I hereby certify	that the foregoin	g and attached i	nformation	is compl	ete and corre	ect as de	termined from a			
SIGNED K	chut a	July	тіт	LE Vi	ce Presi	dent		DATE	1-11-73	
	_	•								