

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 1-89-IND-56	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Eastern Petroleum Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 226, Farmington, New Mexico		8. FARM OR LEASE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2450 FSL 330 FEL At top prod. interval reported below At total depth Same		9. WELL NO. 205	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-10-73		16. DATE T.D. REACHED 1-11-73	
17. DATE COMPL. (Ready to prod.) 1-12-73		18. ELEVATIONS (DI, RKB, ET, GR, ETC.)* 5321	
20. TOTAL DEPTH, MD & TVD 750		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY ROTARY TOOLS 0-750 CABLE TOOLS -0-	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 745-750 KD-A		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN No		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	9.2	17.5	8 3/4
4 1/2	9.5	740	6 1/4
		CEMENTING RECORD	
		3 SX	
		15 SX	
		AMOUNT PULLED	
		None	
		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
		SCREEN (MD)	
		30. TUBING RECORD	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	750	No	
31. PERFORATION RECORD (Interval, size and number)			
Open Hole - 740-750			
32. ACID, SHOT, FRAC, SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
None			
MATERIAL USED			
JAN 3 1973			
OIL CON. COM.			
DIST. 3			
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-12-73	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		
DATE OF TEST 1-12-73	HOURS TESTED 24	CHOKE SIZE 1 15/16	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 35#	CASING PRESSURE 35#	CALCULATED 24-HOUR RATE →	OIL—BBL. 37
		GAS—MCF. 1MCF	WATER—BBL. 0
		GAS-OIL RATIO 1.37	
		OIL GRAVITY-API (CORR.) 62	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY John Cunningham			
35. LIST OF ATTACHMENTS Directional Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert G. Kelly		TITLE Vice President	
		DATE 1-23-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)