				1
	O' LOPICE RECEIVED	·		/
1	DISTRIBUTION	NEW SEXICO OIL CO	NSERVATION COMMISSION	Form C-104
	SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110
- 1	FILE /		AND	Effective 1-1-65
	U.S.G.5.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS .
	LAND OFFICE			
	TRANSPORTER OIL	•		
. !	GAS			
	OPERATOR Z			
ı.	PRORATION OFFICE	<u> </u>		
TASCO				
	501 Airport Dr. Suite 110, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	Change of	transporter
	Change in Ownership X	Casinghead Gas Condens	Jon MCD	
If change of ownership give name West Gas Inc. Suite 350 Rocky Village, Billings Montana 59102				
and address of previous owner West Gas Inc. Builte) To hothy village, Billings home				
II. DESCRIPTION OF WELL AND LEASE.				
81.	Well No.: Pool Name, including remation			
	Rettleonake Wavajo 205 Dakota , Rattesnak & State, Federal 89-IND			
	Unit Letter I : 2450 Feet From The South Line and 330 Feet From The East			
Line of Section 2 Township 29 North Range 19 West , NMPM, San Juan Cou				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil 🛣 or Condensate 📗 Address (Oibe dualess to black approved by				
	The Permian Corp.		Box 1183 Houston, Texas Address (Give address to which approve	77001
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which applied	cu copy of this familia
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	n
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. I 2 29N 19W		
) ·		give commingling order number:	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Out Value				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	·	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Idding of Fronteing Commission		
Perforations				Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	DESCRIPTION OF THE PARTY OF THE	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
V		able for this depth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, esc.
			Contra Procesure	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	A STATE OF THE STA
		Oil-Bbls.	Water - Bbls.	Gas MCF
	Actual Prod. During Test	022		
Ji				JUL 0 1070
GAS WELL Grant of Condensate AMCF Grant of Condensate				Ta VOIL-COM
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate DIS1. 3
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Costed hissame fames-yes	
			<u> </u>	

VI. CERTIFICATE OF COMPLIANCE

Owner & Operator

July 1, 1978

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

TASCO 011

OIL CONSERVATION COMMISSION AUG 21 1978 andrick 19 APPROVED. Criginal Sign BY. SUPERVISOR DIST.

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.