Fax Transmittal Memo

To State of New Mexico
Company
Location
Fax #
Comments
Alice / Mary Ellen
Telephone #

No. of Pages 1
Today's Date
Time
From Rachelle Montgomery
Company
Location
Dept. Charge
Fax # (214) 753-6902
Telephone # (214) 753-6900
Original Disposition: ☐ Destroy ☐ Return ☐ Call for pickup

RECEIVED
MAR 10 1995
OIL CON. DIV.
DIST. 3

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
See Instructions at Bottom of Page
MAR 16 1989
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
CHUSKA ENERGY COMPANY	
Address: 315 N. BEHREND AVENUE, FARMINGTON, NM 87413	

Reason(s) for Filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil ☐	Dry Gas ☑
Change in Operator	☑	Casinghead Gas ☐	Condensate ☐
Other (Please explain)	☐		

If change of operator give name and address of previous operator R. A. Crane, Jr., 604 W. Pinion, Farmington, NM 87401 Lease

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Rattlesnake	205	Rattlesnake Dakota	Federal	NOG 8702-1116

Location
Unit Letter I : 2422 Feet From The South Line and 380 Feet From The East Line
Section 2 Township 29N Range 19W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☑ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Company	P. O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp
	I	2	29

If this production is commingled with that from any other lease or pool, [illegible]

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

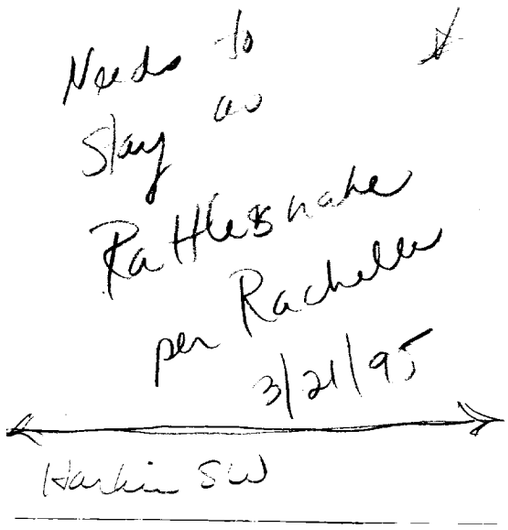
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION


Needs to
Stay
Rattlesnake
per Rachelle
3/21/95
Harkin SW