

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Eastern Petroleum Company						5. LEASE DESIGNATION AND SERIAL NO. 1-89-IND-56	
3. ADDRESS OF OPERATOR P.O. Box 226, Farmington, New Mexico						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1900 FSL 730 FEL At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Navajo	
15. DATE SPUDDED 12-11-72						9. WELL NO. 206	
16. DATE T.D. REACHED 1-08-73						10. FIELD AND POOL, OR WILDCAT Rattlesnake-Dakota	
17. DATE COMPL. (Ready to prod.) 1-08-73						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T29N, R19W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5279						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5277						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 838		21. PLUG, BACK T.D., MD & TVD T&A		22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY 0-835	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* KD-D - 825 - 838 700 - 838 KD-A 700 - 715 KD-B - 720 - 730						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED			
7"	22	17.5	8 3/4	None			
4 1/2	9.5	695	6 1/4	425			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
None							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
None							
31. PERFORATION RECORD (Interval, size and number) Open Hole 700 - 838				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
none							
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-08-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab				WELL STATUS (Producing or shut-in) T&A	
DATE OF TEST 1-08-73	HOURS TESTED 8	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD Trace	OIL—BBL. TSTM	GAS—MCF. TSTM	WATER—BBL. 10	GAS-OIL RATIO TSTM
FLOW. TUBING PRESS. 20#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 1 bbl	OIL—BBL. TSTM	GAS—MCF. TSTM	WATER—BBL. 30	OIL GRAVITY-API (CORR.) 62	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY John Cunningham	
35. LIST OF ATTACHMENTS Directional Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Robert A. Sullivan		TITLE Vice President				DATE 1-23-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)