

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR						Navajo	
3. ADDRESS OF OPERATOR						206	
P.O. Box 226, Farmington, New Mexico						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						Rattlesnake-Dakota	
At surface 1900 FSL 730 FEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA	
At top prod. interval reported below						Sec. 2, T29N, R19W	
At total depth Same						12. COUNTY OR PARISH	
14. PERMIT NO.						San Juan	
DATE ISSUED						13. STATE	
						New Mexico	
15. DATE SPURRED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (LF, RKB, RT, GR, ETC.)*	
12-11-72		1-08-73		1-08-73		5279	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
838		T&A		single		0-835	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
KD-D - 825 - 838						Yes	
700 - 838 KD-A 700 - 715 KD-B - 720 - 730							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
None						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		22		17.5		8 3/4	
4 1/2		9.5		695		6 1/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. OIL CON. COM. RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
None							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Open Hole 700 - 838				DEPTH INTERVAL (MD)			
				none			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-08-73		Swab				T&A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-08-73		8		1"		Trace	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
20#		0		Trace		1 bbl	
						GAS—MCF.	
						TSTM	
						30	
						OIL GRAVITY-API (CORR.)	
						62	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						John Cunningham	
35. LIST OF ATTACHMENTS							
Directional Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Robert C. Sully				TITLE	
						Vice President	
						DATE	
						1-23-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)