Form 3160-4 (November 1983) (formerly 9-330)

SIGNED

UNITED STATES DEPARTMENT OF THE INT

SUBMIT IN DUPLICATE.

(Secother in-

Form approved.
Budget Burseu No. 1004-0137
Expires August 31, 1985

MENI	OF.	IHE	INTER	lor	structions on					_
FALLOFI	AND	MANAC	CMENIT	್ರಾಫ್ಟ್	[\ Cryverse side)	D. LEASE	DESIGNATION	AND	SERIAL	N

	BL	JREAU OF LAI	ID MANAGEM	ENT	EGENER	erse side)		ALLON AND SERIAL NO		
WELL CO	MPLETION	OR RECO	MPI FTION	PEPOPT	ANDIC	6 *	NOG 8702	Z-1116 LLOTTEE OR TRIBE NAMI		
1a. TYPE OF WEI	L: ou	VIV GAS C	VII ELITOR		AND LC	100g	Navajo 1	Tribal		
	W.E	WELL WELL	DRY	Other J	<u> </u>	7	UNIT AGREES	IENT NAME		
b. TYPE OF COM	WORK VV DE	EP- PEFG	DIFF.	era madikidi	+ 54 FF 500F	CE ASS				
WELL OVER TO DEEP DIFF. OTHER DIFF. OTHER DESIGNATION OF THE SECOND DIFF.								S. FARM OR LEASE NAME		
	NERGY COMP.	ANY					Rattles:	nake 📆 🔭		
3. ADDRESS OF OPE						9.	WELL NO.			
		rmington, N	M 87401			_	207			
4. LOCATION OF WE				ny State requi). FIELD AND I	POOL, OR WILDCAT		
At surface 24!	50' FSL &	725' FEL		y State regal	rementa,-		Rattles _r	nake Dakota		
At top prod. int						1	OR AREA	M., OR BLOCK AND SURVEY		
at top prod. Int	ervar reported be	erow				ľ	_			
At total depth							2 - T291	V - R19W		
			14. PERMIT NO	Э.	DATE ISSUED	-	. COUNTY OR	13. STATE		
			Sundry Not	tice Appr	oved 2/2		San Juar	n NM		
15. DATE SPUDDED	16. DATE T.D. P	1	COMPL. (Ready	to prod.) 18	. ELEVATIONS (9. ELEV. CASINGHEAD		
12-16-72		3/	21/89 4/2	8	5299'(GR	_,,			
20. TOTAL DEPTH. MD	1	G, BACK T.D., MD &	TVD 22. IF MI	LTIPLE COMPL.	23. IN		OTARY TOOLS	CABLE TOOLS		
715 ' MD		715' MD	1			ILLED BY	N/A · · ·	N/A		
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION-TOP.	BOTTOM, NAME (MD AND TVD)	1	ولاها دا سد		25. WAS DIRECTIONAL		
D.1	\F.1 7151 \	_			A No. 51 Pro-		E M	SURVEY MADE		
	35'-715' MI							N/A		
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN:				1 0 4 5 1	27.	WAS WELL CORED		
NONE					£			N/A		
CASINO SIZE	1 81810119 19 1	CASI	NG RECORD (Res			, F.	M			
	weight, La./		ion by Eas	OLE SIZE		MENTING REC	RB	AMOUNT PULLED		
- No Change	No change from initial complet			stern	tern					
							**			
	·									
29.	<u> </u>	LINER RECORD								
SIZE	TOP (MD)			·		TUBI	NG RECORD			
	101 (20)	BOTTOM (MB)	SACKS CEMENT*	SCREEN (MI			H SET (MD)	PACKER SET (MD)		
					2 3/8	65	O'MD			
31. PERFORATION RECO	RD (Interval, siz	e and number)		1						
				32.				UEEZE, ETC.		
Open hold	685'-715'			DEFIN INT	ERVAL (MD)	AMOUNT	AND KIND OF	MATERIAL USED		
open noie	. 005 -715					-				
					· · · · · · · · · · · · · · · · · · ·					
										
33.•				OUCTION		! <u> </u>				
DATE FIRST PRODUCTIO	N PRODU	CTION METHOD (FI	wing, gas lift, pr	umping—size a	nd type of pur	np)		UB (Producing or		
4/28/89			2" x 1 1/2	!" x 81			shut-in)	Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-M	F. WA	TER-BBL.	GAS-OIL BATIO		
4/28/89	24			2.5	TST	M	1.9			
FLOW. TUBING PRESS.	CASING PRESSURI	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-M		WATERHBE	OIL	GRAVITY-API (CORR.)		
34. DISPOSITION OF GAI	(Sold ward for	<u> </u>	2.5	TS'	rm	1.9		60		
PIGEOGRADION OF GA	. (200 4, 256 6 /07)	mes, venied, etc.)				I	T WITNESSED			
35. LIST OF ATTACHMI	INTS					E	ACCEPA	ED FOR RECORD		
		, ()			•		Λ11	G O 8 1989		
36. I bereby certify t	hat the faregoid	and attached into	ermation to come	ata and a			MU	4001303		
- i -	Wil 4			ere and correc	L AS determine	ed from all a	'al FARMING	ON RESOURCE AREA		

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

Sr. Reservoir Engineer