FORM 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
Budget Bureau No. 1004-0135		
Expires: March 31, 1993		

SUNDRY	NOTICES	AND	REPORTS	ON WEL	1 9
CONDIN	INC LICES	AIIU	NEFUNIA	CAIA AACET	

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Lease Designation and Serial No.
 NOG 8707-1145
 If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PER	Navajo	
SUBMII IN IF	APLICATE 6789	7. If Unit of CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other 2. Name of Operator RIM Southwest, Corporation 3. Address and Telephone No. 5 Inverness Drive East, Englewood Colorace	CO & Solution (303) 799-9828 Fax (303) 7	8. Well Name and No. Navajo #208 9. API Well No. 30-045-21073 10. Field and Pool, or Exploratory Area Rattlesnake
4. Location of Well (Footage, Sec., T., R., M., or Survey I 1750 N & 1070 E (H) sec (2)T29N R19W	Description) OX(es) TO INDICATE NATURE OF NOTICE	San Juan County, New Mexico
TYPE OF SUBMISSION	TYPE O	FACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other (Note: Report results of multiple completion or Recompletion Report ar	nd Log torm.)
T3. Describe Proposed or Completed Operations (Clean) work. It well is directionally drilled, give subsurface is	istate all pertinent details, and give pertinent date occations and measured and true vertical depths to	

1)	RU	Service	Rig.
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- 2) RIH tag TD Strap Out.
- 3) RIH w/ Cmt. Retainer to 825ft.. Set retainer
- 4) Squeeze 5 sxs cement below retainer, cap w/ 5 sxs.
- 5) POOH w/ tbg.
- 6) Perforate 4 1/2" csg. At 600'
- 7) Mix and circulate cement down 4 1/2" and up 4 1/2" 7" annulus to surface.
- 8) Cut of 9 5/8" & 5 1/2" casing 3 ft. below ground level.
- 9) Weld on steel cap w/ Name of Operator, Name of Well, Location and API NO. marked on it.

(See attached well bore diagram.)

Operations well commence as soon as approval is received we are attempting to get this work completed by year end

	y certify that the foregoing is true and correct Kenneth J Kundrik	Title Operations Engineer	Date	11/08/01
(This space	e for Federal or State office use)			
Approved I	by	Title	Date	11/30/01
Conditions	of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

Navajo #208 WELL: COUNTY: San Jaun API #: 30-045-21073 FIELD: Rattiesnake STATE: NM SPUD DATE: 11/29/72 FORMATION: Dakota LOC.:1750 N & 1070 E(H) sec2 T29N R19W TD: 850' PBTD: 840 ELEVATION: GL = 5,283', CASING RECORD SURFACE CASING WT./FT. GRADE THD BTM NO. JTS. BIT SZ. SX CMT. TOP CMT. TOP PRODUCTION CASING
TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. LT&C 6 1/4" 635 est K-55 Surface 835 7" set at 17" LINER NO. JTS. BIT SZ. SX CMT. TOP CMT. Cmt./w 3 sxs 0.D. WT./FT. GRADE THD TOP BTM TUBING WT./FT. GRADE 6,5# J-55 THD 8 rd. BTM B50 TOP Surface BIT \$Z. 4-3/4' NO. JTS. PERFORATION RECORD DATE BOTTOM SPF ZONE STATUS TOP 0837 08501 ОН TREATMENT TOC @ 635' est. Cemented w/ 22 sxs 4-1/2" set @ 835" REMARKS OH 835 to 850' · Surface Location: 1750' FSL - 1070' FWL MISCELLANEOUS CAPACITIES RIM WI%: BHT: Tubular Cap. Bbl/ft Ft3/ft BHP: Tubing 0.00386 0.02170 EST SITP: Casing 0.01620 0.09120 LOGS: Annular Cap. Bbl/ft 0.01080 Ft3/ft 0.06050 Tbg x Csg 0.01680 0.09460 Csg x Open Hole TUBULAR GOODS PERFORMANCE Material Collapse 10 (lbs) (psl) (in) (psl) (in) Prepared By: KJK Date: 11/5/01 Updated: