(This space for Federal or State office use)

M

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO.

APPROVED BY _

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

	DEPARTMENT	OF THE	INTER	OR		30-045	- 2//2
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. 1-89-IND-58	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Ia. Type of work						Navajo	
DRILL E DEEPEN DEEPEN PLUG BACK DEEPEN DEEPE						7. UNIT AGREEMENT NA	ME
OIL GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE						8. FARM OR LEASE NAM	
NAME OF OPERATOR						Red Rimpart	
Stephen H. Kinney						9. WELL NO.	
207 N. Orchard St Farmington New Mexico 87401						10. FIELD AND POOL, OR WILDCAT	
t. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Hogback Dakota	
1980/S & W						11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA	
At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						T29N R16W	
						Section 30 12. COUNTY OR PARISH 13. STATE	
, DISTANCE IN MILMS	AND DIRECTION FROM NEAR	LET TOWN OR FO	SI OFFICE			San Juan	N.M.
DISTANCE FROM PROPLOCATION TO NEARES			16. No.	OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE (Also to nearest drl	LINE, FT.		40		TOTE	TO THIS WELL $2\frac{1}{2}$	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 9001		ŀ	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	HIS LEASE, FT. nether DF, RT, GR, etc.)		<u> </u>		<u> </u>	rotary	W WILL SWADW
. ELEVATIONS (SHOW WE	gl .				Dec 10, 1972		
3.			ING AND	CEMENTING PROGR	AM		
SIZE OF HOLE						QUANTITY OF CEMEN	r
		19				3 sks	
8 5/8		-/	i	20		3 sk s	
8 5/8 64	42	9.5		900		3 sks 25 sks	
Using rota with 3 sac established	ary drill, propocks and drill to ed, $4\frac{1}{2}$ " casing wand abandon wel	9.5 se to set Dakota Fo	ormatic mented rdance	900 20 feet of 7 in approx. 900 with 25 sacks with instruct)'. If . If r	25 sks ace pipe cement production	ed
Using rota with 3 sac establishe will plug	ary drill, propocks and drill to ed, 4½" casing wand abandon wel	9.5 se to set Dakota Fo ill be cen l in accon	rdance REE NOV	900 20 feet of 7 in approx. 900 with 25 sacks with instruct to 14 1972 com. com.	or If raining.	25 sks ace pipe cement production no production NOV 1 3 197	2
Using rota with 3 sac establishe will plug	ary drill, propocks and drill to ed, 4½" casing wand abandon wel	9.5 se to set Dakota Fo ill be cen l in accor	rdance RECE NOV one or plant of the plant	900 20 feet of 7 in approx. 900 with 25 sacks with instruct 14 1972 14 1972 con. 3 g back, give data on 1	oresent prod	NOV 1 3 197 U. S. GEOLOGICAL C. FARMINGTON, untive zone and proposed	2

TITLE .

APPROVAL DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Torm C+102 Supersedes C-128 Elfoctive 1-1-65

All distances must be from the outer boundaries of the Section. Operator Leann Weil No. Stephen H. Kinney Red Rimpart 12 Unit Letter Section Township County K K 30 29 N 16 W San Juan Actual Footage Location of Wells 1980 feet from the south 1980 line and west feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreages 5105 Dakota Hogback NΕ₄SW₄(μ0) Астов 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated by communication Undization. forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-U. S. GEOLOGICAL COL CERTIFICATION I hereby certify that the information contained herein is true and complete to the Stephen H. Kinney Position Operator Company Nov. 13, 1972 SECTION 30 Nov. 4. 1972 Date Surveyed Stephen H. Kinney Registered Professional Engineer and/or Land Surveyor 1420 1650 1980 2310 2640 N.M. 803 1500 1000