Form 9-331 (May 1963)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY	SF 078596		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposads.)	6. IF INDIAN, ALLOTTEE OR TRUGE NAME		
1.	7. UNIT AGREEMENT NAME		
WELL WELL X OTHER  2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
El Paso Natural Gas Company	Howell C		
3. ADDRESS OF OPERATUR	9. WELL NO.		
PO Box 990, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	6 10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface  2510'S, 1270'W	Blanco Pictured Cliffs		
	Sec. 18, T-30-N, R-8-W		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
6328'GL	San Juan New Mexico		
16. Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data		
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	X REPAIRING WELL		
FRACTURE TREAT  MULTIPLE COMPLETE  PRACTURE TREATMENT  SHOOT OF ACIDIZE  ABANDON*  SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®		
REPAIR WELL CHANGE PLANS (Other)			
(Other) (Note: Report re Completion or Re	esults of multiple completion on Well completion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent of proposed work. If well is directionally drilled, give subsurface locations and measured and true value to this work.) *	dates, including estimated date of starting any certical depths for all markers and zones perti-		
2-10-73 T.D. 3259'. Ran 103 joints 5 1/2", 15.5#, K-55 pr	5 1/2", 15.5#, K-55 production casing, 3246'		
set at 3259'. Float Collar set at 3241'. Cement wi WOC 18 hours. Top of cement at 1820'.	th 363 cu.ft. cement.		
2-20-73 PBTD 3241'. Perf'd 3108-3120' and 3132-44' with 20 with 30,000# 10/20 sand and 30,114 gallons treated of 22 balls. Flushed with 3360 gallons.	-		
RECEIV	ED (  FEB 28 1973		
FEB 27 19	OIL CON. COM.		
U. S. GEOLOGICAL FARMINGTON, N	SURVEY		

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Petroleum Engineer	DATE February 23, 1973
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE