

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

#209

10. FIELD AND POOL, OR WILDCAT

Rattlesnake-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 2, T29N, R19W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR

Eastern Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 226, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1600 FEL - 2300 FNL

At top prod. interval reported below 1600 FEL - 2300 FNL

At total depth 1600 FEL - 2300 FNL

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

2-21-73

16. DATE T.D. REACHED

2-23-73

17. DATE COMPL. (Ready to prod.)

2-23-73

18. ELEVATIONS (DE. RKB, RT. GE, ETC.)*

5282

19. ELEV. CASINGHEAD

5280

20. TOTAL DEPTH, MD & TVD

841

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-841

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

KDA - 665-725 KDD - 835-841

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

no

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	21	7 1/2	8 3/4	3 SX	none
4.5	9.5	830	6 1/4	20 SX	610

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)

Open Hole

830-841

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

none

AMOUNT AND KIND OF MATERIAL USED

RECEIVED

MAR 16 1973

OIL CON. COM.

WELL STATUS (Producing or
shut-in) Dist. 3

33.*

PRODUCTION

DATE FIRST PRODUCTION

2-23-73

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Swab

DATE OF TEST

2-23-73

HOURS TESTED

4

CHOKE SIZE

2"

PROD'N. FOR
TEST PERIOD

→

OIL—BBL.

0

GAS—MCF.

tstm

WATER—BBL.

2

GAS-OIL RATIO

tstm

FLOW. TUBING PRESS.

-0-

CASING PRESSURE

24#

CALCULATED
24-HOUR RATE

→

OIL—BBL.

0

GAS—MCF.

tstm

WATER—BBL.

12

OIL GRAVITY-API (CORR.)

tstm

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

tstm

TEST WITNESSED BY

John Cunningham

35. LIST OF ATTACHMENTS

Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert G. Kelly

TITLE

Vice President

DATE

3/13/73

*(See Instructions and Spaces for Additional Data on Reverse Side)