

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. I-89-IND-56	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ 122-15-1073		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR Eastern Petroleum Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 226, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 500 FEL - 2100 FSL At top prod. interval reported below 500 FEL - 2100 FSL At total depth 500 FEL - 2100 FSL		9. WELL NO. #210	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Rattlesnake-Dakota	
DATE ISSUED		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T29N, R19W	
15. DATE SPUDDED 3-02-73		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 3-10-73		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 3-13-73		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5294	
19. ELEV. CASINGHEAD 5292		20. TOTAL DEPTH, MD & TVD 848	
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY 0-848		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* KD-D Bench 835-845	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN No	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
7		21	
4 1/2		9.5	
Depth Set (MD)		Hole Size	
17.5		8 3/4	
835		6 1/4	
Cementing Record		Amount Pulled	
3 sx		none	
20 sx		none	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
none			
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
		2 3/8	
		Depth Set (MD)	
		845	
		Packer Set (MD)	
		none	
31. PERFORATION RECORD (Interval, size and number) Open Hole 835-845		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) none	
33.* PRODUCTION Date First Production 3-13-73 Production Method (Flowing, gas lift, pumping—size and type of pump) Swab Date of Test 3-13-73 Hours Tested 6 Choke Size 2" Prod'n. for Test Period → Oil—BBL. 6 Gas—MCF. tstm Water—BBL. 0 Oil Gravity—API (corr.) 62		Wells shown on map (show in) OIL CON. COM. DIST. 3	
Flow. Tubing Press. 24# Casing Pressure tstm Calculated 24-hour rate → 24 Gas—MCF. tstm Water—BBL. 0 Oil Gravity—API (corr.) 62		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) tstm TEST WITNESSED BY John Cunningham	
35. LIST OF ATTACHMENTS Directional Survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Robert C. Buckley</u> TITLE Vice President DATE 3-13-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)