

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NOG-8702-1116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RATTLESNAKE 3-2-29N19W

9. WELL NO.

210

10. FIELD AND POOL, OR WILDCAT

RATTLESNAKE DAKOTA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

2-T29N-R19W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CHUSKA ENERGY COMPANY

3. ADDRESS OF OPERATOR

315 N. Behrend Avenue, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2100' FSL & 500' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) SWAB TEST ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/27/89 Rig up pulling unit. Pulled 1 PUP Joint 2 3/8" tubing out of hole.
3/28/89 Trip in with 2/ 3/8" tubing and tag bottom at 846'. Set tubing at 833'.
3/29/89 Swab 7 1/2 hours and recovered 3.5 BO and 3.5 BW.
3/31/89 Rig down pulling unit.
4/13/89 Rig up pulling unit. Acidize Dakota from 835-845' with 500 gallons 7 1/2% acid.
Swabbed till 4/20/89.
4/20/89 Rig down pulling unit. Wait on pumping equipment.

RECEIVED
JUL 1 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Tom R. McCarthy

TITLE

Sr. Reservoir Engineer

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 06 1989

FARMINGTON RESOURCE AREA

BY

SW

*See Instructions on Reverse Side