

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved:  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOG 8702-1116	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 315 N. Behrend, Farmington, NM 87401		8. FARM OR LEASE NAME Rattlesnake 3-2-29N19W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2100' FSL & 500' FEL At top prod. interval reported below At total depth		9. WELL NO. 210	
14. PERMIT NO. Sundry Notice Approved 2/24/89		10. FIELD AND POOL, OR WILDCAT Rattlesnake Dakota	
15. DATE SPUDDED 3-2-83		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 2 - T29N - R19W	
16. DATE T.D. REACHED 4/20/89		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 7/2		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 846' MD		21. PLUG, BACK T.D., MD & TVD 846' MD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dakota 835'-846' MD		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
No change	since initial completion	by Eastern	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	833' MD	--	
31. PERFORATION RECORD (Interval, size and number) Open hole 835 - 846'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
835-846'		500 Gal. 7 1/2% HCL Acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 7/12/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod pump 2" x 1 1/2" x 8'	
DATE OF TEST 3/29/89		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 7 1/2	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 3.5
GAS—MCF. TSTM	WATER—BBL. 3.5	GAS-OIL RATIO	
CASINO PRESSURE	CALCULATED 24-HOUR RATE --	OIL—BBL. 11	GAS—MCF. TSTM
WATER—BBL. 11	OIL GRAVITY-API (CORR.) 60		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Tom R. McCarthy		TITLE Sr. Reservoir Engineer	
DATE 7/25/89		DATE 7/25/89	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.