Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	FORM APPROVED			
Budget Bur	eau No.	1004-0135		
Expires:	March	31, 1993		

June 1990)	DEPARTMENT OF THE INTERIOR RECEIVED	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
	BUREAU OF LAND MANAGEMENT REMAIN ROOM	5. Lease Designation and Serial No.	
		NOG 8707-1145	
	SUNDRY NOTICES AND REPORTS ON WELLS TO -5 AHH: 58	6. If Indian, Allottee or Tribe Name	
Do not	use this form for proposals to drill or to deepen or reentry to a different reservoir.		
	Use "APPLICATION FOR PERMIT—" for such proposals	Navajo	
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
	3	-	
1. Type of VOII	CT Gas CT	N/A 8. Well Name and No.	
2. Name of		Rattlesnake 210	
	en Southwest Corporation (aka Chuska Energy)	9. API Weil No.	
	and Telephone No.	30-045-21231	
	Box 612007, Dallas, Texas 75261-2007 (214) 753-6900	10. Field and Pool, or Exploratory Area	
	of Well (Footage, Sec., T., R., M., or Survey Description)	Rattlesnake	
NE/SE	Sec. 2-29N-19W	11. County or Parish, State	
•	FSL & 500' FEL		
	ye communication and the second secon	San Juan Co., NM	
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA	
	TYPE OF SUBMISSION TYPE OF ACTION		
	- ID 15 (D 25)		
	Notice of Intent Abandonment	Change of Plans	
	Subsequent Report DEC 15 (305 Physician Rock	New Construction	
	— Subsequent Report	Non-Routine Fracturing	
	Final Abandonment Notice Characteristics Altering Casing	Water Shut-Off	
		Conversion to Injection	
	Other	Dispose Water (Note: Report results of multiple completion on Well	
13 Describe	Broad of Carolind Country (Clubs and American Artist and American	Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Harken previously submitted a sundry stating plans to do some additional logging and evaluation			
prior to year-end. In addition sundries were sent in on the producing wells stating that the			
Rattlesnake Field was Shut-in during October, in preparation for winter, and would be returned			
to production in the Spring of 1996. Harken still plans to perform logging and evaluation			
procedures. However, we respectfully request an extension until the Spring of 1996 when the			
field will be returned to production due to the fact if the logging proves successful HSW would			
like to immediately perforate and test. The technical staff believes a better analysis could be			
obtained if the wellbore could be left on production for an extended period of time. However,			
due to the amount of fresh water produced in this area, equipment is often incapacitated due to			
	the inclement weather conditions during the winter months.	incapacitated due to	
	the melement weather conditions during the writer months.		
	Should you have any questions alone soutest Mr. Mr. al. 11 W.	1 1 1 1	
	Should you have any questions, please contact Mr. Marshall Watson or the		
		vajo Nation	
,	THIS APPROVAL EXPIRES JUL 0 1 1996 BI	A - Gallup, NM	
14 the eby certify that the foregoing is true and correct			
Signed	Montgomery Tide Production Administrato	r Date 144195	
(This space for Federal or Systa office use)			
•		Bus	
Approve Condition	d by Title ns of approval, if any:	Date	

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.