

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

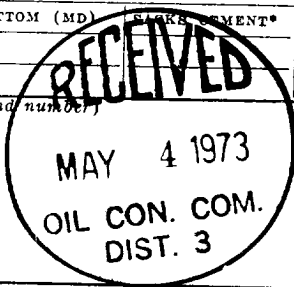
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: * OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. I-89-IND-56					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe					
2. NAME OF OPERATOR Eastern Petroleum Company										7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR P.O. Box 226, Farmington, New Mexico 87401										8. FARM OR LEASE NAME Navajo					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1150 FNL - 1650 FWL At top prod. interval reported below same At total depth same										9. WELL NO. #219					
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Rattlesnake-Dakota					
15. DATE SPUDED 4-10-73										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T29N, R19W					
16. DATE T.D. REACHED 4-20-73										12. COUNTY OR PARISH San Juan					
17. DATE COMPL. (Ready to prod.) 4-20-73										13. STATE New Mexico					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5381 GL										19. ELEV. CASINGHEAD 5379					
20. TOTAL DEPTH, MD & TVD 817										23. INTERVALS DRILLED BY Rotary Tools: 0-817 Cable Tools: -0-					
21. PLUG, BACK T.D., MD & TVD Surface										24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 798-817 KD					
22. IF MULTIPLE COMPL., HOW MANY* Single										25. WAS DIRECTIONAL SURVEY MADE yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN no										27. WAS WELL CORED no					
29. CASING RECORD (Report all strings set in well)										30. TUBING RECORD					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED				
7		21		20		8 3/4		5 sx			none				
none		TOP (MD)		BOTTOM (MD)		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
none								none							
31. PERFORATION RECORD (Interval, size and number) Open Hole										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) none AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
4-20-73		Swab								TA					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
4-20-73		6		1"		→		0		TSTM		5		TSTM	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
0		20#		→		0		TSTM		20		TSTM			
35. LIST OF ATTACHMENTS Directional Survey										TEST WITNESSED BY John Cunningham					



I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Seely TITLE Vice President DATE April 30, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

