

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Navajo

9. WELL NO.

#220

10. FIELD AND POOL, OR WILDCAT

Rattlesnake-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T29N, R19W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Eastern Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 226, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 700 FNL - 1500 FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5/12/73 16. DATE T.D. REACHED 5/23/73 17. DATE COMPL. (Ready to prod.) 5/23/73 18. ELEVATIONS (DF, RRB, RT, GR, ETC.)* 5370 GL 19. ELEV. CASINGHEAD 5368

20. TOTAL DEPTH, MD & TVD 711 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 689 to 711 Dakota "A" Bench 25. WAS DIRECTIONAL SURVEY MADE -0-

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	21	17.5	8 3/4	3 SX	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)

Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	MAY 31 1973

33.* PRODUCTION

DATE FIRST PRODUCTION none PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swab WELL STATUS (Producing, or shut-in) TA

DATE OF TEST 5/23/73 HOURS TESTED 4 CHOKER SIZE 1" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO TSTM

FLOW, TUBING PRESS. 0 CASING PRESSURE 20# CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) TSTM

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.) TSTM TEST WITNESSED BY John Cunningham

35. LIST OF ATTACHMENTS Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Eddy TITLE Vice President DATE May 25, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)