

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

T-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

#216

10. FIELD AND POOL, OR WILDCAT

Rattlesnake-Dakota

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T29N, R19W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

5326

23. INTERVALS DRILLED BY

0-893

25. WAS DIRECTIONAL SURVEY MADE

yes

27. WAS WELL CORED

no

1a. TYPE OF WELL: *

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Eastern Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 226, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850 FSL - 100 FWL

At top prod. interval reported below

1850 FSL - 100 FWL

At total depth

1850 FSL - 100 FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-10-73

16. DATE T.D. REACHED

3-20-73

17. DATE COMPL. (Ready to prod.)

3-20-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5328

20. TOTAL DEPTH, MD & TVD

893 A

21. PLUG, BACK T.D., MD & TVD

T&A

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

0-893

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

876-893

26. TYPE ELECTRIC AND OTHER LOGS RUN

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	21	17.5	8 3/4	3 SX	none
4 1/2 "	9.5	876	6 1/4	20 SX	670

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)
none	

31. PERFORATION RECORD (Interval, size and number)

Open Hole

876-893

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-20-73		Swab				T&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-20-73	2	2"	→	obls	TSTM	3 bls	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	24#	→	obls	TSTM	36 bls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

none

TEST WITNESSED BY

John Cunningham

35. LIST OF ATTACHMENTS

Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert A. Sullivan

TITLE

Vice President

DATE

March 12, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)