			2 F \
	<b>-</b>		$\mathcal{B} K \cdot I$
NO. OF COMES RECEIVED	_		10.
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	ION Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NAT	TURAL GAS
LAND OFFICE			
THANSPORTER   OIL /   GAS	_		
OPERATOR /	7		
PROBATION OFFICE			
Operator		<del></del>	
AMOCO PRODUCI	ION COMPANY		
1	rive, Farmington, New M		
Reason(s) for filing (Check proper bo.		Other (Please ex	plain)
New Well	Change in Transporter of:		
Recompletion	Oil Dry C		
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner	LEASE		
Lease Name	Well No. Pool Name, Including		nd of Lease No
USG Section 18	33 Hogback De	ikota Sto	ite, Federal or Fee Y-89-IND-58
Location Unit Letter N ; 24	00 Feet From The West L	ine and <b>540</b> F	Feet From The South
		16-W , NMPM,	San Juan Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	hich approved copy of this form is to be sent)
Four Corners Pipelin Name of Authorized Transporter of Co	l <b>e</b> asinghead Gas or Dry Gas		Farmington, New Mexico 8740 hich approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 19 29N 16W	Is gas actually connected?	When
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool		
Designate Type of Complete	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Restv. Diff, Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-6-73	7-30-73	691'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5018' GL	Dakota	6901	6851
Perforations			Depth Casing Shoe
Open hole			6881
Open note	TURING CASING A	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	7-5/8"	67'	50 sx
11"		688'	100 sx
6-3/4"	5-1/2"		200 02
4-3/4"	2-3/8"	6851	
TEST DATA AND REQUEST I	able for this	after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, p	of load oil and must be equal to or exceed top ali
Date First New Oil Run To Tanks	Date of Test		·
7-30-73	7-30-73	Pus	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	20511
24 hrs.	5	0	GH FIVEN
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	KLULIVED).
93	23	70 /	10
			AUG 2 1973
GAS WELL			10/0
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMQF	OIL CON COM. COM.
	-	/0	
	1		DIST Gloke Size
I Teating Mathed Initial hank no. 1	Tubing Pressure / shut-in )	Casing Pressure (Shut-in	Chok etze
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-it	Choresize
		•	0
CERTIFICATE OF COMPLIA		•	NSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by J ARHOLD SNELL	
 (Signature)	
Area Engineer	
 (Title)	
August 1, 1973	
 (Date)	

APPROVEDOrigi	AUG 2 1973 Annuald	
TITLE	SUPERVISOR DIFT. #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.				EST FOR AL AND	LOWABLE		9	Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-11
	LAND OFFICE  TRANSPORTER OIL GAS  OPERATOR / PRORATION OFFICE		AUTHO	RIZATION TO	TRANSPORT	COIL AND	NATURAL	GAS		
•	Operator AMOCO PRODUCTION CO Address 501 Airport Drive Reason(s) for filing (Check properation) New Well Recompletion	Farming		Transporter of:		Other (Please	explain)			
	Change in Ownership  If change of ownership give na and address of previous owner	me	Casinghead	. =	y Gas ondensate					
11.	DESCRIPTION OF WELL A		F							
	Lease Name U.S.G. Section 18 Location	ND LEAS	Well No. P	Pool Name, Including Hogback Da		·	Kind of Lea State, Feder	Indian	I-89-IN	Lease No.
	Unit Letter N ;	2400		The West		540	_ Feet From	The So	uth	
	Line of Section 18	Township	29N	Range	16W	, NMPM,	San .	Juan	<del></del>	County
	Name of Authorized Transporter of Plateau, Inc.  Name of Authorized Transporter of Authorized Transporter of Authorized Transporter of If well produces oil or liquids, give location of tanks.	f Oil 🔀	or Cond	or Dry Gas Trup. Rge. 29N 1	Address (C P.O. Bo Address (C	ox 108 Five address to	armingto	on, NM 8	his form is to b 7401 his form is to b	
IV.	If this production is commingled COMPLETION DATA	i with that	from any o	other lease or po	ol, give commi	ngling order	number:			
	Designate Type of Compl	etion — (X	()	Well Gas Wel	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	Date Spudded		Compl. Reco	dy to Prod.	Total Depti	h	! !	P.B.T.D.	! 	-
	Elevations (DF, RKB, RT, GR, etc.	Name o	of Producin	ng Formation	Top Oil/Go	is Pay		Tubing Dep	oth	
	Perforations							Depth Casi	ng Shoe	
	WOLE 6175			ING, CASING, A	ND CEMENTI	NG RECORD		·		
	HOLE SIZE		ASING &	TUBING SIZE		DEPTH SET		S	ACKS CEMEN	T
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALI		E (Test must be able for this	e after recovery depth or be for Producing h	of total volume full 24 hours) Method (Flow, )			qual to or exce	ed top allow-
-	Length of Test	Tubing	Pressure		Casing Pres	sure		Choke Size	· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. During Test	Oil-Bb	ols.		Water - Bbls.			Gas-MCF		
'-				<del></del>						

**GAS WELL** 

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original 💯 💛 🚉

Area Administrative Supervisor (Title)

(Date)

7/6/78

(Signature)

E. E. SVO

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Choke Size

Gravity of Condensate

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

	OLT COMMISSION	
APPRO	VED JULY 1978 . 19	
BY	Original Signed by Francis 1. CHAV.Z	
TITLE_	DEPUTY GIL & DAS INSPECTION, DIST. #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

# OIL CONSERVATION DIVISION P. O. BOX 2088

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST I	FOR ALLOWABLE	
TRANSPORTER OIL	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS	
PROBATION OFFICE	AUTHORIZATION TO TRA		
Amoco Production	Company		
501 Airport Drive	, Farmington, N.M. 87401		
Reason(s) for filing (Check pr	Oper box)  Change in Transporter of:	Other (Please explain)	•
Recompletion	i i i	Gas	
Change in Ownership	Casinghead Gas Cor	ndensale	
If change of ownership give and address of previous own			
DESCRIPTION OF WELL	AND LEASE.   Well No.   Pool Name, Includin	g Formation   Kind of L	POSE
U.S.G. Section 18		, , , , , , ,	leral or Fee Indian I-89-IND-58
Unit Letter N :	2400 Feet From The West	Line and 540 Feet Fro	om The South
Line of Section 18	Township 29N · Range	16W , ммрм, Sai	n Juan County
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL or of Oil X or Condensate		proved copy of this form is to be sent)
Giant Refinery Name of Authorized Transports	er of Casinghead Gas or Dry Gas	P.O. Box 256, Farmin	gton, N.M. 87499 proved copy of this form is to be sent)
The state of the s	5. 6.5., 6.3	Address (Give dadress to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 19 29N 16W	'	When
If this production is comming COMPLETION DATA	gled with that from any other lease or poo	-	•••
Designate Type of Con	mpletion - (X)	New Well Workover Deepen	Plug Bock   Same Res'v. Dill. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	, etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURNIC CASING	NO CENCULTURA DECADA	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
			ONOR CONC.
		· · · · · · · · · · · · · · · · · · ·	
	EST FOR ALLOWABLE (Test must be	e after recovery of total volume of load o	oil and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 howes	
	able for this	e after recovery of total volume of load a depth or be for full 24 hows; Producing Method (Flow, pump, gos	W.
OIL WELL	able for this	depth or be for full 24 howes	lije, lace)
OIL WELL Dote First New Oil Run To Ton	nks Date of Test	Producing kiethed (Flow, pump. gas	lip, Sac.)
Oll WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test	Tubing Pressure	Producing Method (Flow, pump, gos  Casing Pressure	Chote Size
OIL WELL Date First New Oil Run To Tox Length of Test	Tubing Pressure	Producing Method (Flow, pump, gos  Casing Pressure	Chote Size
OIL WELL Date First New Oil Run To Tax Length of Test Actual Prod. During Test GAS WELL	able for this nks   Date of Test   Tubing Plessure   Oil-Bbls.   Length of Test	Producing Method (Flow, pump, gos  Casing Pressure  Water-Bbls.	Choré Size  Choré Size  Gas-MCF  Gravity of Condensate
OIL WELL  Date First New Oil Run To Ton  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this  nks Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(shnt-in)	Producing Method (Flow, pump, gos Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Cosing Pressure (Sbut-in)	Choke Size  Choke Size  Choke Size
OIL WELL  Dote First New Oil Run To Ton  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMP	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shnt-in)  Llance	Producing Method (Flow, pump, gos  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Cosing Pressure (Ebut-is)  OIL CONSERVA	Chore Size  Chore Size  Gas-MCF  Gravity of Condensate
OIL WELL  Date First New Oil Run To Text  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  CERTIFICATE OF COMP  hereby-certify that the rule	able for this  nks Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(shnt-in)	Producing Method (Flow, pump, gos  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Cosing Pressure (Sbut-in)  OIL CONSERVA	Chove Size  Gravity of Condensate  Choke Size  ATION DIVERTY 24 1983
Date First New Oil Run To Tenter First New Oil Run To Tent	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(shnt-in)  LIANCE  and regulations of the Oil Conservation d with and that the information given to the best of my knowledge and belief	Producing Method (Flow, pump, gos  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Cosing Pressure (Ebut-in)  OIL CONSERVA	Chore Size  Gravity of Condensate  Chore Size  ATION DIVERT 24 1983
OIL WELL  Date First New Oil Run To Text  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  CERTIFICATE OF COMP  hereby-certify that the rule	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(shnt-in)  LIANCE  and regulations of the Oil Conservation d with and that the information given to the best of my knowledge and belief	Producing Method (Flow, pump, gos  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Cosing Pressure (Sbut-in)  OIL CONSERVA  APPROVED  S. BY Original Signed by FRAM  TITLE  This form is to be filed in	Chove Size  Gravity of Condensate  Choke Size  ATION DIVERTY 24 1983  (T. CHAVEZ  SUPERVISOR DISTRICT # 3
Date First New Oil Run To Tenter First New Oil Run To Tent	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(shnt-in)  Llance  and regulations of the Oil Conservation d with and that the information given to the best of my knowledge-and belief	Producing Method (Flow, pump, gos  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Cosing Pressure (Sbut-in)  OIL CONSERVA  APPROVED  1. By Original Signed by FRANI  TITLE  This form is to be filed in this is a request for all	Choke Size  Gravity of Condensate  Choke Size  ATION DIVERT 24 1983  (T. CHAVEZ  SUPERVISOR DISTRICT # 3
OIL WELL  Dots First New Oil Run To Tor  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  CERTIFICATE OF COMP  hereby-certify that the rule livision have been complied bove-is true and complete	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(shut-in)  Liance  and regulations of the Oil Conservation d with and that the information given to the best of my knowledge and belief	Producing Method (Flow, pump, gos  Casing Preseure  Water-Bbls.  Bbls. Condensate/MMCF  Cosing Presews (Ebut-in)  OIL CONSERVA  APPROVED  I. By Original Signed by FRAM  TITLE  This form is to be filed in the service of the form well in service of the form on the well in service of the form of the service of the	Choke Size  Gravity of Condensate  Choke Size  Choke Size  ATION DIVISON 24 1983  (T. CHAVEZ  SUPERVISOR DISTRICT # 3  In compliance with MULE 1104, lowable for a newly drilled or deepens ordering by a result of the deviction o
OIL WELL  Date First New Oil Run To Ten  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  CERTIFICATE OF COMP  hereby-certify that the rule livision have been complied bove is true and complete	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(shnt-in)  LIANCE  and regulations of the Oil Conservation d with and that the information given to the best of my knowledge and belief (Signature)  strative Supervisor  (Title)	Producing Method (Flow, pump, for Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Cosing Pressure (Ebut-in)  OIL CONSERVA  APPROVED  If this form is to be filled in the form must be recomplished to no new and recomplished.	Chove Size  Gravity of Condensate  Choke Size  Choke Size  ATION DIVISOR 24 1983  (T. CHAVEZ  SUPERVISOR DISTRICT # 3  In compliance with MULE 1104, lowable for a newly drilled or deepens opening by a result of the deviction of

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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	8 44		
OPERATOR			
PROBATION OF	KE		

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	SPURT OIL AND NATURAL GAS
Operator	
Amoco Production Company	- BEREIVED
501 Airport Drive Farmington, NM 87401	
Reason(s) for filing (Check proper box)  Change in Transporter of:	Other (Please explain) NOV 2 0 1984
Recognision	
Change to Ownership	OIL COIN. DIV.
If change of awnership give name	DIST. 3
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
USG Section 18 Well No. Pool Name, Including to	Legae No.
Location 10 33 Hogback Bake	State, Federal or Fee I-89 IND-58
Unit Lotter N : 2400 Feet From The West Lit	ne and Feet From The South
10 m . 20N	161
	, NMPM, Sall Judii County
M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS
Permian Corp.  Permian (Eff. 9 / 1 /87)	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Cas or Dry Gas	P. O. Box 1702 Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)
	of this form is to be sent)
If well produces out or liquids, Unit Sec. Twp. Res.	is gas actually connected? When
If this production is commingled with that from any other lease or pool,	
NOTE: Complete Parts IV and V on reverse side if necessary.	give commingling order number:
	11
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED NOV 2 0 1984
ny knowledge and belief.	BY TO TO
$O \times C /$	Stank Swal
$\langle \langle \langle \rangle \rangle \rangle$	TITLESUPERVISOR DISTRICT # 3
POVOW	This form is to be filed in compliance with QULE 1104.
Admin. Supervisor	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
(Title)	All sections of this form must be filled out completely
11-8-84 (Date)	Fill out only Sections I. H. 177 and 177 for the
12-17	mamber, or transporter, or other such change of condition
il	Separate Forms C-104 must be filled for each pool in multiply completed wells.

(Nevent of Line 1) (Formerly 4-331) DEPARTN	UNITED STATES INTER	IOR (Other Instructions on re-	LEASE DESIGNATION A	
	U OF LAND MANAGEMEN		I-89-IND-58	
	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	TION FOR PERMIT—" for such i	proposals.)	Navajo Trib	oal
1.			7. UNIT AGREEMENT NAM	13
WELL XX WELL OTHER				
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	l .
TIFFANY GAS COMPANY			USG Section 18	3
3. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. Drawer 3307 - Fa	armington, NM 87499		33	
4. LOCATION OF WELL (Report location ele	early and in accordance with any	State requirements.	10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface			Hogback Dakota	
2400' FWL &	540' FSL		202721 01 2222	
			Sec.18, T29N, F	R16W
14. PERMIT NO.	15. BLEVATIONS (Show whether D	r, RT, GR, etc.)	12. COUNTY OF PARISH	
	5018' GL ungrad	ded	San Juan	NM
16. Chark An		Nature of Notice, Report, or C		
NOTICE OF INTENT	•		UBNT REPORT OF:	
<u> </u>	[]			ILL XX
	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WI	<u> </u>
PRACTURE TREAT	ULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CAR	ING
SHOOT OR ACIDIZE	BANDON®	BEOOTING OR ACIDIZING	ABANDONMENT	•
REPAIR WELL	HANGE PLANE	(Other)		
(Other)		Completion or Recomp	of multiple completion or letion Report and Log form	r')
Mechanical repairs we August 13, 1988.	ere made and this we	ll was placed back on	production	
		, v.		
<b>~</b> I				
30 ARE A				
- 8 ÷ 8 €		B E	GEIVED	
E SE		i	CEIVEM	
≥⊒ ⊂ %≌				
BLM MAIL ROOM 88 AUG 18 PH 1: 3 FARMINGTON, NEW MEXI		A W	JG2 4 1988	
BLM BLM FRANKGTON			CON. DIV.	
\$ ₹ ₹		C 1 P		
<b>8</b> 8 8			DIST. 3	
bac.				
1		Af	CEPTED FOR DEAD	<u>-</u>
18. I hereby certify that the foregoing is	true and correct	AU.	CEPTED FOR RECO	
SIGNED Som Som	TITLE	Agent		5/88
Jim Hicks (This space for Federal or State office	nse)		- AUG 22 1983	· · · · · · · · · · · · · · · · · · ·
There is a court of place of		EA	Daniel Com	
APPROVED BY	TITLE		KIMING WILLESOURCE A	KEA
CONDITIONS OF APPROVAL, IF AN	TX:	BY	5MM	posobaczd

## \*See Instructions on Reverse Side

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

**. ** 1***** ***	*1+40	Γ_	
DISTRIBUTE	0 H		<b> </b>
SANTA PE			
FILE			-
V.0.0.			
LAND OFFICE			-
TRANSPORTER	OIL		
	UAS		
OPERATOR			_
PRORATION OF	ICE		

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 8750;

Form C-104 Revised 10 01-78 Format 06-01-63

REQUEST FOR ALLOWABLE	
AND	
<b>AUTHORIZATION TO TRANSPORT OIL AND NATURAL</b>	GAS

l.	TORT OIL AND NATO	האר טאט	
Operator	,	nn n	00000000
Tiffany Gas Co.		ε÷	DEC 0 8 1988
Addisse			IL CON. DIV
P.O. Box 50, Farmington, NM 87499			
Resson(s) for filing (Check proper box)	Other (Pleas	explain)	DIST. 3
New Well Change in Transporter als		•	
	y Gas	·	
X Change in Ownership Casinghead Gas Co	ondensete	,	<del></del>
If change of ownership give name Amoco Production Co., 50	Ol Airport Driv	e, Farmington, NM	87401
			•
II. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including F	armellan	Kind of Lease	Lesse No.
Norther Police			dian I-89-IND-58
USG 18 33 Hogback Dako	La	1110	11an 11-05-1ND 50
Unit Letter 80 : 2400 Feet From The West Lin	9 and540	Feet From The Sout	th
Line of Section 18 Township 29N Range	16W . NMPM	, San Juan	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	. GAS		
Name of Authorized Transporter of Oil (X) or Condensate	Address (Give address	to which approved copy of this	i
Permian Corp.	P.O. Box 1702,	Farmington, NM	87499
Name of Authorized Transporter of Casinghead Gas X or Dry Gas	Address (Give address	to which approved copy of this	1 losm It to se sauch
To be vented			
Unit Sec. Twp. Rgs.	in the actually connect		}
If well produces all ar liquids.  Give location of tanks.  O 18 29N 16W		<u> </u>	·
If this production is commingled with that from any other lease or pool,	give commingling orde	r numberi	
		<u></u>	
NOTE: Complete Parts IV and V on reverse side if necessary.			
	OIL C	ONSERVATION DIVIS	ION
VI. CERTIFICATE OF COMPLIANCE		' SEES NI	EC 0 & 1988_
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED	The second second	ALL D. OF FRANCE
been complied with and that the information given is true and complete to the best of		. Strank	Sava /
my knowledge and belief.	O Y	enoconic	SOR DISTRICT 18 3
	TITLE	ŞUFERYIS	JOR DISERIOI III W
	This form is to	be filed in compliance w	Ith RULE 1164.
See C. Bush			wir drilled or despense
(Signature)		he accompanied by a tab seef for allowed to the seef	Alletion of the government
Production Supervisor (Title)	All sections of	this form must be filled ex-	ut completely for allem-
12/06/88		to tel and UI	for changes of owner,
(Dote)	well name or number	of flavaboltar or grown ag	Cit citation of contaction
•= ····•	Separate Forms	C-104 must be filed for	each pool in muliply
ı	completed wells.	*	