Form 9-331 (May 1963)

OIL WELL

#### UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	Duaget Darent III		
5.	LEASE DESIGNATION AND	SERIAL	N
	I-89-IND-58	1	

GEOLOGICAL SURVEY	•
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SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Nave je

7.	UNIT	AGREEMENT	NAME

8. FARM OR LEASE NAME

NAME OF OPERATOR

### AMOCO PRODUCTION COMPANY

2210' FEL & 1855' FML

OTHER

3. ADDRESS OF OPERATOR

# 501 Airport Drive, Farmington, New Mexico

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface

USC Section 19 9. WELL NO.

36 10. FIELD AND POOL, OR WILDCAT

## Hogback Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 NE/4 Section 19. T-29-N, K-16-W

12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5117' GL

San Juan

New Hexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASIS	NG	WATER SHUT-OFF	REPAIRING WELL	
	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
FRACTURE TREAT			SHOOTING OR ACIDIZING	ABANDONMENT*	
SHOOT OR ACIDIZE	ABANDON*		No. of the last of	adus "	
REPAIR WELL	CHANGE PLANS		(Other) Spud & set Ca (Note: Report results of mu	iltiple completion on Well	
(Other)			Completion or Recompletion	Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

An 11" surface hole was spudded at 1:30 p.m., July 13, 1973 and drilled 70°. 7-5/8" casing was set at 70" with 100 sacks Class "A" coment with 2% CaC12. cement execulated. The hole was reduced to 6-3/4" at 70' and drilling continued.

The 5-1/2" casing was set at 753' with 100 sacks Class "A" cement with 2% CaC12 on July 16, 1973. The cement circulated.



RECEIVED

JUL 24 1973

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

18. I hereby certify the the Signed by is true and correct			
SIGNED J. ARNOLD SNELL	TITLE	Area Engineer	DATE
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

PERMIT NO. \_

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

""
DEPARTMENT OF THE INTERIOR

FOR PERMIT	DEEPEN [  In accordance with PNL  REST TOWN OR POST	PLUG B.  SINGLE MUL. ZONE ZONE  WILL ZONE  WHEXICO 87401  th any State requirements.*)	ACK XX	1-89-INB- 6. IF INDIAN, ALLOT  REVAJO 7. UNIT AGREEMENT  S. FARM OR LEASE P  USC Section 9. WELL NO.  36  10. FIELD AND POOL, Hogback  11. SEC., T., R., M., O AND SURVEY OR  SW/A HE/A Se	TEE OR TRIBE NAME  ONAME  NAME  OR WILDCAT  Dekota
DUCTION COMPA  TE Drive, Far re location clearly and PEL & 1855  DIRECTION FROM NEAR withcost of Sh	DEEPEN [  In accordance with PNL  REST TOWN OR POST	PLUG B.  SINGLE MUL ZONE ZONE  WHEXICO 87401  th any State requirements.*)	ACK XX	7. UNIT AGREEMENT  8. FARM OR LEASE P  USC Section  9. WELL NO.  36  10. FIELD AND POOL,  Hogback  11. SEC., T., E., M., O  AND SURVEY OR	NAME NAME OR 19 OR WILDCAT Dekots
DUCTION COMPA  TE Drive, Far re location clearly and PEL & 1855  DIRECTION FROM NEAR withcost of Sh	DEEPEN [  In accordance with PNL  REST TOWN OR POST	PLUG B.  SINGLE MUL ZONE ZONE  WHEXICO 87401  th any State requirements.*)	ACK XX	7. UNIT AGREEMENT  S. FARM OR LEASE P  USC Section  9. WELL NO.  36  10. FIELD AND POOL,  Hogback  11. SEC., T., E., M., O  AND SURVEY OR	NAME OR 19  OR WILDCAT  Dekots OR BLE
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PUCTION COMPA  TE Drive, Far relocation clearly and FEL & 1855  Same DIRECTION FROM NEAR WETHERSET OF Sh	PNL REST TOWN OR POST	zone zone  z		9. WELL NO.  36  10. FIELD AND POOL,  Hogback 1  11. SEC., T., E., M., O  AND SURVEY OR	on 19
rt Drive, Far t location clearly and FEL & 1855'  Same DIRECTION FROM NEAR WITHCHAST OF Sh	PNL REST TOWN OR POST	th any State requirements.*)		9. WELL NO.  36  10. FIELD AND POOL,  Hogback 1  11. SEC., T., E., M., O  AND SURVEY OR	, or wildcat
rt Drive, Far t location clearly and FEL & 1855'  Same DIRECTION FROM NEAR WITHCHAST OF Sh	PNL REST TOWN OR POST	th any State requirements.*)		10. FIELD AND POOL, Hoghack 1  11. SEC., T., E., M., O AND SURVEY OR	Dekote BRIK
PEL & 1855*  Section From NEAR WETHERST OF Sh	PNL REST TOWN OR POST	th any State requirements.*)		10. FIELD AND POOL,  ROBERT 1  11. SEC., T., B., M., O  AND SURVEY OR	Dekote BRIK
PEL & 1855*  Section From NEAR WETHERST OF Sh	PNL REST TOWN OR POST	th any State requirements.*)		11. SEC., T., B., M., O AND SURVEY OR	Dekote BRIK
Same DIRECTION FROM NEAR	PNL		-	11. SEC., T., R., M., O. AND SURVEY OR	R RLK
DIRECTION FROM NEAR	REST TOWN OR POST	r office*		AND SURVEY OR	R BLK.
utheast of Sb		r office*	į	SW/4 ME/4 Se	AKEA
utheast of Sb		r office*	Į.		setion 19,
utheast of Sb		T OFFICE*		T-29-K, R-10	6-W
•	invact La			12. COUNTY OR PARIS	SH 13. STATE
	-Provent Ser			San Juan	New Yex
		16. NO. OF ACRES IN LEASE		ACRES ASSIGNED IS WELL	5
nit line, if any)	950'	4160		40 (	joint)
D LOCATION* ING, COMPLETED,		19. PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	<del></del>
EASE, FT.	310'	!			
DF, RT, GR, etc.)				22. APPROX. DATE V	WORK WILL START*
				Kovember	r 1973
P	ROPOSED CASIN	G AND CEMENTING PROG	RAM		
SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	1	AT 1 NOTE OF THE	
7-5/4"			-	<del></del>	
	13.29			O sx (eire.	cat.)
nt 600', sque 310' and test and 63 Marp.	callup. B	sacks of cament in the sacks formation is cont. 3 cont	NO	1 1973	
POSED PROGRAM: If p	ly, give pertinent	data on subsurface locations	and measured a	ind true vertical dent	
POSED PROGRAM: If poor deepen directionals Signed by LD SMELL					tus. Give blowout
	7-5/8" 5-1/2"  run Games & t 600', squeel 10' and test	PROPOSED CASIN  SIZE OF CASING  7-5/8"  5-1/2"  Tun Games Ray-Neutron at 600', squeeze with 35  10' and test Callup. D and 63 SMPD.	PROPOSED CASING AND CEMENTING PROG  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  7-5/8"  5-1/2"  15.54  70'  753'  Tun Games Ray-Neutron logs from TD 765'  at 600', squeeze with 35 sacks of cament in the control of	PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  7-5/8" 24f 70' 15.5f 753' 10  Two Game Ray-Neutron logs from TD 765' to surfact 600', squeeze with 35 sacks of cament below ret 100' and test Callup. Dakota formation is not come 63 Maps.	PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEM  7-5/8" 24f 70' 160 sx (circ. 5-1/2" 15.5f 753' 100 sx (circ.  15.6 753' 100 sx (circ.  160', squeeze with 35 sacks of cament below retainer, perfected and 63 BMPD.

TITLE \_

APPROVAL DATE \_

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orm 9-331 fay 1963)	UNITED STATES SUBMIT IN TRIPLICATE OF THE INTERIOR (Other instructions on r	Form approved. Budget Bureau No. 42-R1424
	DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	1-89-IND-58
(Pa	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not t	use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	Mavajo
	GAS OTHER	7. UNIT AGRDEMENT NAME
2. NAME OF OPER		8. FARM OR LEASE NAME
amoco P	RODUCTION COMPANY	USG Section 19
3. ADDRESS OF O	PERATOR	9. WELL NO.
501 A1r	port Drive, Farmington, New Mexico 87401	36
4. LOCATION OF V	VELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space At surface	· 11 0e10w.)	Undesignated Callup
2210° y	EL & 1855' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 NK/4 Section 19.
		T-29-8 2-14-1

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5116' CL

14. PERMIT NO.

16.

No. 42-R1424.

12. COUNTY OR PARISH

San Juan

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other) Pluc Back -(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A service unit was moved in 11-29-73 to commence plugging back operations on the subject well. A 5-1/2" cement retainer was set at 392' and the hole circulated clean. Tested the casing with 1800 pel OK, stung into retainer and pressured backeids to 200 pai. Squeezed epen hole 555-763' with 35 sacks Class "A" Nest coment. All 2 MPH at 1000 pei. Meximus pressure 3000, final 700. Reversed out 3 sacks cement. Swabbed hole dry. Perforated intervals 288-294' and 305-315' with 4 SPF. Ran 2-3/8" tubing to 315'. Sumbbod well dry in two hours and then shut in 17 hours with no fluid entry. Squeezed with 50 berrels oil. Breakdown pressure 2660 and AIR 7 EPM with 1200 pei. Alternately subbing and flowing well to recover lead oil.

		RECEIVED
	CPENTER	DEC 6 1973
	REULIVED DEC 7 1973 COM:	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.
18. I hereby certify that the foregoing Origin: Signed SIGNED J. ARNGLD 333 (This space for Federal or State of		DATE December 4, 1973
APPROVED BY CONDITIONS OF APPROVAL, IF	TITLE	DATE

	UNITED STATES DEPARTMENT OF THE IN GEOLOGICAL SURVE	·	Form approved. Budget Bureau No. 42-R1424  5. LEASE DESIGNATION AND SERIAL NO.
SUND (Do not use this for	RY NOTICES AND REPORT FOR PROPERTY OF THE PROP	RTS ON WELLS r plug back to a different reservoir. such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	UCTION COMPANY		9. WELL NO.
301 Airpor	t Drive, Farmington, Non	Mexico 87401	J. WELL NO.
4. LOCATION OF WELL (Repo See also space 17 below. At surface	ort location clearly and in accordance wi	th any State requirements.*	10. FIELD AND POOL, OR WILDCAT
2210' FEL	4 1455' FML		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 ME/4 Section 19,
14. PERMIT NO.	15. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5116	' G.	Sen Juan New Yes
16.	Check Appropriate Box To Indic	ate Nature of Notice, Report, or	Other Data
NOT	ICE OF INTENTION TO:	i	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other)	
proposed work. If we nent to this work.) *	is directionally drilled, give subsurface	methodological distriction of the contract of	ts of multiple completion on Well pletion Report and Log form.) s, including estimated date of starting any loal depths for all markers and zones perti-
nent to this work.) *	lura of the subject well we propose to abandon th	ertinent details, and give pertinent date e locations and measured and true vertinent date e locations and measured a	s, including estimated date of starting any leal depths for all markers and zones perti
nent to this work.) *	lure of the subject well	ertinent details, and give pertinent date e locations and measured and true vertinent date e locations and measured a	s, including estimated date of starting any load depths for all markers and zones perti-
Due to the fail	lure of the subject well	ertinent details, and give pertinent date e locations and measured and true vertine to produce commercial e well as fellows:  at coment into formation with Class "A" Neat coment	s, including estimated date of starting any cal depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting and zones perting the zones perting the starting and zones perting the zones
Due to the fail	lure of the subject well we propose to abandon th so 20 cooks Class "A" No 5-1/2" coming to surface	ertinent details, and give pertinent date e locations and measured and true vertine to produce commercial e well as fellows:  at coment into formation with Class "A" Neat coment	s, including estimated date of starting any cal depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting any call depths for all markers and zones perting the starting and zones perting the zones perting the starting and zones perting the zones
Does to the fail  (CON. CO.M. but of DIST. 3  Verbal approval between Hr. M.	lure of the subject well we propose to abendon th so 20 cocks Class "A" No. 5-1/2" casing to surface If wellhood, erect P&A m  1 to abendon well receiv L. Seelinger, U.S.G.S.,  10regoing is true and correct (1986) Signet by	ertinent details, and give pertinent date e locations and measured and true vertine entered and true vertine to produce commercial evell as follows:  At coment into formation with Class "A" Heat com	APR 3 1974  U. S. GEOLG COAL SURVEY  FARIAMS ON, N. M.  The March 29, 1974,
Due to the fail  (CON. COM. set of DIST. 3  Verbal approval between Hr. M.	lure of the subject well we propose to abendon th se 20 cooks Class "A" He 5-1/2" coming to surface If wellhead, exact P&A m  l to abendon well receiv L. Saclinger, U.S.G.S.,  foregoing is true and correct Class. Signet by ARHOLD SHELL TITLE	ertinent details, and give pertinent date e locations and measured and true vertine to produce commercial evell as follows:  at coment into formation with Class "A" heat coment in the coment coment coment in the coment coment coment in the coment	APR 3 1974  U. S. CEOLECICAL SORVED  FIRMANICADON, IL M.
Does to the fail  (CON. CO.M. but of DIST. 3  Verbal approval between Hr. M.	lure of the subject well we propose to abendon th se 20 cooks Class "A" He 5-1/2" coming to surface If wellhead, exact P&A m  l to abendon well receiv L. Saclinger, U.S.G.S.,  foregoing is true and correct Class. Signet by ARHOLD SHELL TITLE	ertinent details, and give pertinent date e locations and measured and true vertine entered and true vertine to produce commercial evell as follows:  At coment into formation with Class "A" Heat com	APR 3 1974  U. S. GEOLG COAL SURVEY  FARIAMS ON, N. M.  The March 29, 1974,

#### SUBMIT IN DUPLICATE\* UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

| Sudget Bureau No. 42-K355.5.
| 5. LEASE DESIGNATION AND SERIAL NO.

DATE \_\_\_ New 8, 1974

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	<u> </u>		AL SURVE	I .		I- <b>89</b> -I	
WELL CO	MPLETION (	OR RECOM	APLETION	REPORT	AND LOG	* 6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: OII. WELL	GAS WELL	DRY X	Other		7 UNIT AGREE	
b. TYPE OF COM	MPLETION: WORK DEEP-	PLUG	DIFF.	ar vi	CEIVE		
2. NAME OF OPERA	OVER L EN	LI BACK L	L RESVR.	tother		<del></del> -   %	
	DOBUCTION COL	PANY		M	AY 10 1974	9 WELL NO.	etica 19
3. ADDRESS OF OPE				1 "			*
501 A1m	pert Brive, 1	arminetes	. Many Mary	8740	LO OGICAL SU	RVEY 10 FIELD AND	POOL, OR WILDCAT
4. LOCATION OF WE	CLL (Report location	clearly and in a	ccordance with a	ni State region	AND TO PRICE		akUnd. Gallu
At surface	210' FEL & 14	155' THL				11. SEC., T., R.,	M., OR BLOCK AND SURVEY
At top prod. in	terval reported below	Same				OR AREA	Section 19,
	_					7-29-H, R	
At total depth	Same					1-47-0; E	-70-4
			14. PERMIT NO	). 1	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
5. DATE SPUDDED	1.10					San Juan	New Mexi
	16. DATE T.D. REAC	·	, -	1 10	_	, 1110, 111, 111, 111, 111, 111	19. ELEV. CASINGHEAD
7-13-73 20. TOTAL DEPTH. MD	7-23-73	BACK T.D., MD & 1	4-6-74 PX	LTIPLE COMPL.	116 GL, 5		-
7651 KB	21. 1200, 1	592' KB	How i	MANY*	DRILL	ED BY	CABLE TOOLS
	RVAL(S), OF THIS CO		BOTTOM NAME (	MD AND TUD) *		> 0-TD	25. WAS DIRECTIONAL
			Jozzon, Kiniz	( III III III )			SURVEY MADE
Dry Hele	- both gener	1					Re
6. TYPE ELECTRIC	AND OTHER LOGS RUN					1 27	7. WAS WELL CORED
Games Ray	r-Mout rea						<b>W</b> -
28.		CASI	NG RECORD (Re	port all strings	set in spell)		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET		OLE SIZE		NTING RECORD	AMOUNT PULLED
7-5/8"	24#	70' K	B	11"	100 ex (	eire ent)	Hone
5-1/2"	15.5/	753' K	3	6-3/4"	100 ax (		Hone
9.		VER RECORD		<u> </u>	30.	TUBING RECORI	5
SIZE	TOP (MD) BO	OTTOM (MD)	SACKS CEMENT*	SCREEN (MI	o) size	DEPTH SET (MD)	PACKER SET (MD)
				<u> </u>	-	-	
1. PERFORATION REC	CORD (Interval, size o	and number)	<del></del>				
	(1.000, 000, 0000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		82.		FRACTURE, CEMENT S	<del></del>
288-841 1				DEPTH INT	ERVAL (MD)	AMOUNT AND KIND O	F MATERIAL USED
205-15'	4 SPF (Gallu	<b>p)</b>		372-763	200 171	st sq v/35 sx	Class "A" Heat
,				200-94	303-13 0		lease ell.
				486-34	- 545-13 St	lease eil.	40 sm & 100 bb
3.*			PRG	DUCTION		ACCES ATT.	
ATE FIRST PRODUCT	PRODUCTI	ON METHOD (FI	owing, gas lift, p	umping—size	ind type of bum		ATUS (Producing or
		Dry H	ele			V + N shut-in	Abandoned
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
					1 3000	1 2024	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS)	der. W	ATER DEL	L GRAVITY-API (CORR.)
		<del></del>			OIL CO	COM	
2. DISPOSITION OF G	AS (Sold, used for fue	i, vented, etc.)			DIS	TEST WITNESSET	) BY
5. LIST OF ATTACH	MENTO			·· <u></u>	75.0		,
O. MIST OF ATTACH	DIEN IS						
8. I hereby certify	that the foregoing a	nd attached ind	ormetion to com-	alata and	ot on 3-4	from all available recor	
	Original Land	by	ormanon 18 comi	hiere and COLLE	ct as determined	irom all available recor	ras
SIGNED	G. L. HAMILTO	N	_ TITLE	Area Ada	Samer.	DATE	Mary 8 1974

Form 9-331 (May 1963)	UNITED STA DEPARTMENT OF TH GEOLOGICAL S	IE INTERIOR vers	MIT IN TRIPLICATE* her instructions on re- e side)	Form approv Budget Bure  5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL GAS	7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR	8. FARM OR LEASE NAME USG Section 19				
3. ADDRESS OF OPERATO	r : Drive, <b>Farmington</b> , N	ov Mexico 1740	\1	9. WELL NO.	
4. LOCATION OF WELL ( See also space 17 be At surface	Report location clearly and in accord	lance with any State requ	irements.*	10. FIELD AND POOL, O  Under graft  11. SEC., T., R., M., OR SURVEY OR AREA  SV/4 MR/4 Sec.  1-25-1. R-14	ed Gallup BLK. AND
14. PERMIT NO.	15. ELEVATIONS (S	Show whether DF, RT, GR, etc	.)	12. COUNTY OR PARISE	1 13. STATE
		3116' GL		San Juan	New Head
16.	Check Appropriate Box T	o Indicate Nature of		Ither Vata  Ent Report of:	
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED of proposed work. Innert to this work.	MULTIPLE COMPLETE ABANDON* CHANGE PLANS  OR COMPLETED OPERATIONS (Clearly st f well is directionally drilled, give	FR. SH (O	Completion or Recompland give pertinent dates,	ALTERING C ABANDONME  of multiple completion etion Report and Log fo including estimated dai al depths for all marker	on Well rm.)
%0. 36 was 1. 84 2. F	juvesed 20 seeks Class	on April 6, 19  "A" Heat comes  g to outlace v	)74 es follows: it into formatic ith 36 eache Cla	<b>98.</b>	retion 19
3. C	it off valibood and a	rected P&A marks	it.		,
4. C	lomed up location for	inspection.			
	MAY OHL CO	9 1974 ON. COM. ST. 3			