

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-07816

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR  
P. O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
790'FNL, 1080'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5588'GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bunce

9. WELL NO.

2

10. FLOOD AND POOL, OR WILDCAT

Aztec P. C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19-T29N-R10W

N. M. 11 M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

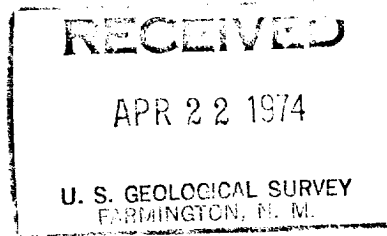
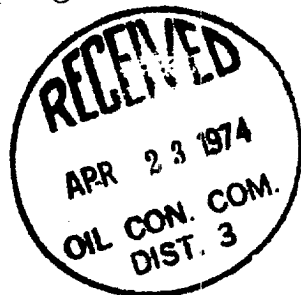
4-10-74

Spud well 4-9-74. T. D. 170'.

Ran 5 jts, 8-5/8", 32.0# & 24.0#, casing (150') set at 162' with 180 sacks Class "A" Cement with 2% Calcium Chloride. Cement circulated to surface. Tested casing with 500 psig. Test good.

4-13-74 T. D. 1992'.

Ran 59 jts., 4-1/2", 9.50#, ST&C Casing (1972.19'). Set at 1982' with 220 sacks 65/35 (12.0% gel) cement followed by 125 sacks Class "A" Cement. Spotted 250 gallons 7-1/2% Acetic Acid on plug. Cement circulated.



For: Petroleum Corporation of Texas

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

TITLE

President, Walsh Engineering & Production Corporation

DATE

April 19, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: