Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR: P. O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 790'FNL, 1080'FEL
At top prod. interval reported below: Same
At total depth: Same

RECEIVED AUG 15 1974 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.: SF-07816
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Bunce
9. WELL NO.: 2
10. FIELD AND POOL, OR WILDCAT: Aztec P. C.
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec.19-T29N-R10W N.M.P.M.
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

14. PERMIT NO.: | DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
4-9-74	4-13-74	5-8-74	5588'GR	5588

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
1992	1949		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 1886-1906, Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: IES, GR-Densilog

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32.0 &24.0	162	12-1/4	180 sxs.	None
4-1/2"	9.50	1982	7-7/8	345 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4	1885	None

31. PERFORATION RECORD (*Interval, size and number*): 1886-1906 2 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	50,000 gallons
	50,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): Flowing | WELL STATUS (*Producing or shut-in*): Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-74	3	3/4"	→	3/4"	645		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
41	361	→	AOF	AOF 1,550		

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

RECEIVED AUG 16 1974 OIL CON. COM. DIST. 3

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ewell N. Walsh, P. E. TITLE President, Walsh Engineering & Production Corporation DATE August 12, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)