

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-078716

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanley

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Aztec P. C.

11. SEC., T., R., M., OR BLK. AND
SUEVEY OR AREA

Sec. 18-T29N-R10W

N.M.P.M.

12. COUNTY OR PARISH, 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

P. O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL., 1530' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether LE, RI, OR, etc.)

5626' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

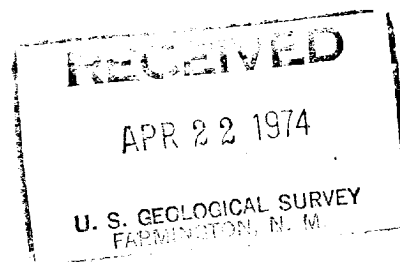
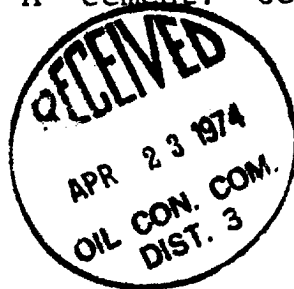
4-16-74 T. D. 148'

Spud well 4-16-74.

Ran 6 jts 8-5/8", 32.0# casing (126.20'). Set at 138' with 125 sacks Class "B" Cement with 2% Calcium Chloride. Cement circulated. Tested casing with 500 psig. Test O.K.

4-19-74 T. D. 2070'

Ran 59 jts, 4-1/2", 9.50# Casing (2042.15'). Set at 2052' with 160 sacks 65/35 (10% gel) cement followed by 125 sacks Class "A" cement. Cement circulated to surface.



For: Petroleum Corporation of Texas

I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

(This space for Federal or State office use)

TITLE

President, Walsh Engineering & Production Corporation

DATE April 19, 1974

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side