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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

13. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

14. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

P. O. Box 990, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER P LOCATED 1017 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE OF SEC. 19 TWP. 29N RGE. 10W NMPM15. Date Spudded 1-31-74 16. Date T.D. Reached 2-6-74 17. Date Compl. (Ready to Prod.) 5-6-74 18. Elevations (DF, RKB, RT, GR, etc.) 5476 19. Elev. Casinghead20. Total Depth 2876 21. Plug Back T.D. PC-1863 Ch-2866 22. If Multiple Compl., How Many Many 23. Intervals Drilled By Rotary Tools 0-2876 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1726-44-(PC)2812-24-(Ch)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

IES; FDC-GR; Temp. Survey

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	202'	13-3/4"	212 cu. ft.	
2-7/8"	6.4#	1873'	8-3/4"	460 cu. ft.	
2-7/8"	6.4#	2876'	7-7/8&6-3/4	444 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

PC - 1726-44 W/18 SPZCh - 2812-24 W/12 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1726-44	26,000# sand, 22,180 gal. water
2812-24	18,000# sand, 19,870 gal. water

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
<u>Ch-4-25-74</u> <u>PC-5-6-74</u>	<u>Flowing</u>	<u>Shut In</u>
Hours Tested <u>3</u>	Choke Size <u>3/4</u>	Prod'n. For Test Period <u>→</u>
Flow Tubing Press. <u>SI PC-535</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>PC-1778 MCF/D</u> <u>AOF</u> <u>Ch-1072 MCF/D</u> <u>AOF</u>
Gas Pressure <u>SI Ch-1058</u>		Water - Bbl. <u>AOF</u>
		Gas - Oil Ratio
		Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Fothergill & Wagner

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. B. Linder

TITLE

Drilling Clerk

DATE

May 9, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1724	T. Penn. "D"
T. Yates	T. Miss	T. Chacra 2700	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1724	1724	---				
1724	2700	976	P.C.				
2700	2876	176	Chacra				