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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Willcat
Aztec Pictured Cliffs
Indes Chacra
11. County
San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 990, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER P 1017 FEET FROM THE South LINE AND 990 FEET FROM
TOWNSHIP 22-N RANGE 10-W NMPN.

5. Elevation (State whether OF, A, OR, etc.)
4475'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perf & Frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-74 Pictured Cliffs T.D. 1873'. Ran 61 joints 2 7/8", 6.4#, J-55 production casing, 1863' set at 1873'. Baffle set at 1863'. Cemented with 460 cu. ft. cement. WOC 18 hours.

Chacra T.D, 2876'. Ran 93 joints 2 7/8", 6.4#, J-55 production casing, 2866' set at 2876'. Baffle set at 2866'. Cemented with 444 cu.ft. cement. WOC 18 hours. Top of cement 450'.

4-8-74 Pictured Cliffs PBTB 1863'. Tested casing to 4000#-OK. Perf'd Pictured Cliffs 1726-44' with 18 shots per zone. Frac'd with 26,000# 10/20 sand 22,180 gallons treated water. Dropped no balls. Flushed with 460 gallons water.

Chacra PBTB 2866'. Tested casing to 4000#-OK. Perf'd Chacra 2812-24' with 12 shots per zone. Frac'd with 18,000# 20/40 sand, 19,870 gallons treated water. No ball drops. Flushed with 700 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Biscoe TITLE Drilling Clerk DATE 4-10-74

APPROVED BY [Signature] TITLE [Signature] DATE APR 11 1974

CONDITIONS OF APPROVAL, IF ANY: