SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side) 30-045- 21434

DRI b. TYPE OF WELL OIL GA WELL GA 2. NAME OF OPERATOR	N FOR PERMIT 1	GICAL SURV	DEPARTMENT OF THE INTERIOR								
DRI b. TYPE OF WELL OIL GO WELL GO NAME OF OPERATOR		GEOLOGICAL SURVEY									
DRI b. TYPE OF WELL OIL GA WELL GA WELL GA NAME OF OPERATOR	1 107	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
D. TYPE OF WELL OIL G/WELL, W		2555				7. UNIT AGREEMENT NAME					
OIL GOWELL, W	LL X	DEEPEN		PLUG BA	CK 🖂	V. VALL AVERDERENT MARS					
, NAME OF OPERATOR	OIL CAR TY SINGLE TO MULTIPLE TO										
Petroleum . ADDRESS OF OPERATOR	WELL, WRLL OTHER ZONE SONE NAME OF OPERATOR										
. ADDRESS OF OPERATOR	Petroleum Corporation of Texas										
	3-Y										
P. O. Box 9	10. FIELD AND POOL, OR WILDCAT										
. LOCATION OF WELL (Re At surface	Aztec P. C.										
1040' FN	11. SEC., T., R., M., OR BLE. AND BURVEY OR AREA										
At proposed prod. zon	Sec. 12-T29N-R11W										
4. DISTANCE IN MILES	Same	REST TOWN OR POS	T OFFICE	•		N M P M 12. COUNTY OR PARISH 13. STATE					
4 mil				,		San Juan New Mexic					
5. DISTANCE FROM PROPO		7001	16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED					
PROPERTY OR LEASE L	INB, FT.	790'	то			160					
(Also to nearest drig 8. DISTANCE FROM PROP	OSED LOCATION®		19. PR	OPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS					
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.	500 '	2210			otary					
1. BLEVATIONS (Show who	ther DF, RT, GR, etc.)	***************************************	•		· · · · · · · · · · · · · · · · · · ·	22. APPROX. DATE WORK WILL START					
	5845' GR					3-1-74					
3.	P	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM						
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	QUANTITY OF CEMENT						
12-1/4	8-5/8	24.0	100			75 sx.					
7-7/8	4-1/2	9.5	2210			100 sx.					
SW/4NE/4 Sec	tion 12-T29N 4 Section 12	-R11W.			11.	Garrett Com No. 1, FEB 1 3 1974					
			EB	1 4 1974		. GEOLOGICAL SURVEY					
		1		<i>I</i>	-	SPECAGLOW, IV. 30.					
reventer program, if an	7 .		\ _	n su surface locations a	nd measure	uctive sone and proposed new productive d and true vertical depths. Give blowout					
For:Petrole	cum Corporati	on of Tex	\ _	n su surface locations a	nd measure	uctive sone and proposed new productive d and true vertical depths. Give blowout					
For:Petrole	cum Corporati	on of Tex	as	etroleum En	nd measure	uctive sone and proposed new productive d and true vertical depths. Give blowout					
For:Petrole	cum Corporati	on of Tex	as	etroleum En	nd measure	uctive sone and proposed new productive d and true vertical depths. Give blowout					
For: Petrole Signes Ewell (This space for Fede	cum Corporati	on of Tex	as	etroleum En Consultant	nd measure	uctive sone and proposed new productive d and true vertical depths. Give blowout					
For: Petrole Signes Ewell (This space for Fede	Cum Corporation N. Walsh ral or State office use)	on of Tex	as	etroleum En Consultant	nd measure	uctive sone and proposed new productive d and true vertical depths. Give blowout					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

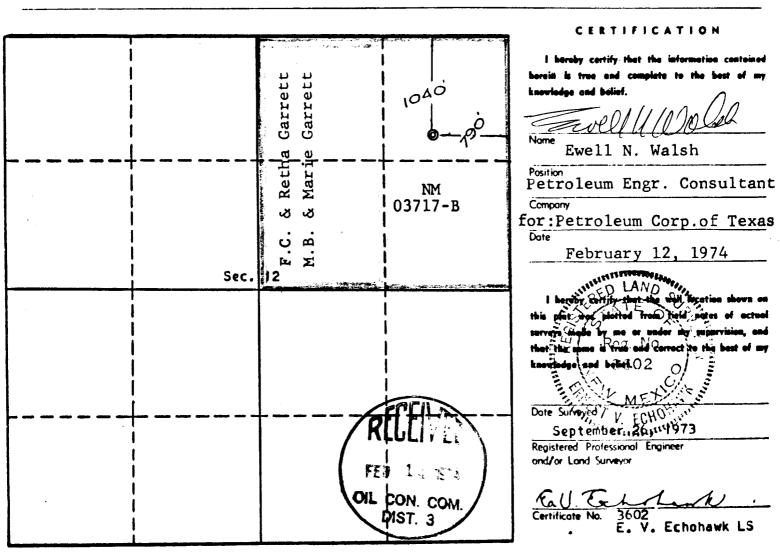
All distances must be from the outer boundaries of the Section

Operator			Lease				We	II No			
Petroleum Corporation of Texas				Garrett Com					3 - Y		
Unit Letter	Section	Township		Range		County		, , , , , , , , , , , , , , , , , , , 			
A	12	29 Nor	29 North		li West			San Juan			
Actual Footage Loc	ation of Well:		·								
1040	feet from the	North	line and	790	fe	et from the	East	line			
Ground Level Elev.	Producing	Formation		Pool				Dedicated /	vereoge:		
5845	Pictu	red Cliff	8	Aztec	P. C.			160		Acres	
	acerage dedica	A - A - A - A - A - A - A - A - A - A -					411-4				

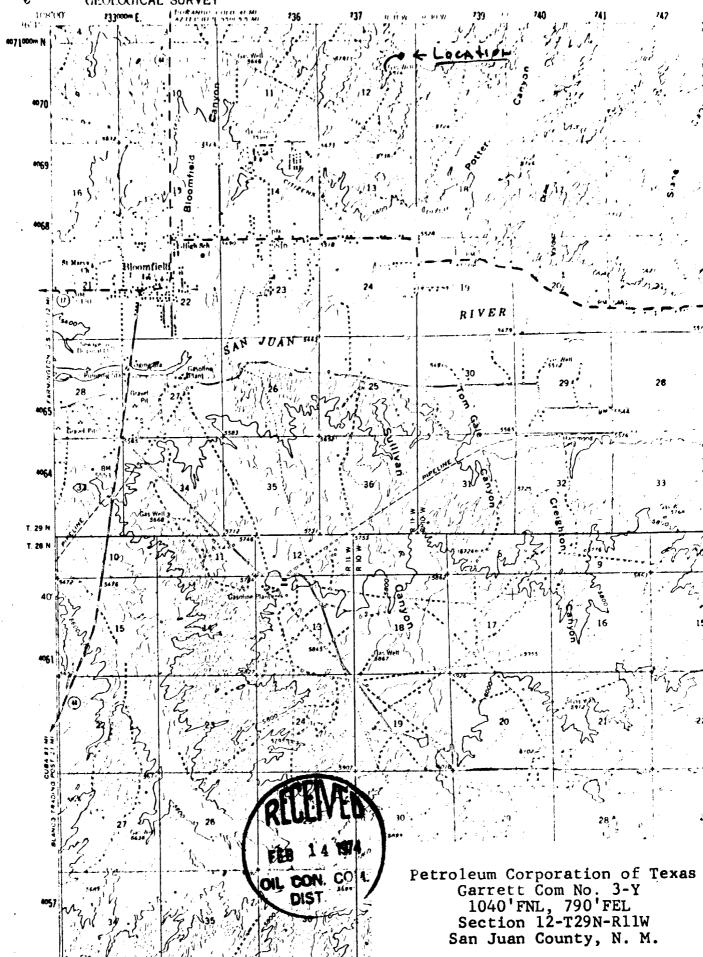
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- (X) Yes () No If answer is "yes," type of consolidation Communitization Agreement

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



DEVELOPMENT PLAN PETROLEUM CORPORATION OF TEXAS GARRETT COM NO. 3-Y

- 1. Existing roads shown on attached plat.
- 2. Planned access from existing road is approximately 500' to new location.
- 3. Location Garrett Com No. 3-Y
 1040'FNL, 790'FEL
 Section 12-T29N-R11W
 San Juan County, New Mexico
- 4. It is intended for this well to be a replacement well.
- 5. Production equipment or storage facilities proposed for the well will be installed on location.
- 6. Water will be obtained from

San Juan River located in NW/4 Sec. 27-T29N-R11W.

- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned. A trailer house will be used on location during drilling process.
- 9. No airstrip proposed.
- 10. See attached plat for layout.
- 11. Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded using broadcast method of planting.



DEVELOPMENT PLAN
PETROLEUM CORPORATION OF TEXAS
GARRETT COM NO. 3-Y
1040'FNL, 790'FEL, Section 12-T29N-R11W
San Juan County, New Mexico

PROPOSED LOCATION LAYOUT

