

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Project No. 42 R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-03717-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Petroleum Corporation of Texas | | 8. FARM OR LEASE NAME Garrett Com |
| 3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, Texas 76024 | | 9. WELL NO. 4 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1040' FNL, 790' FEL | | 10. FIELD AND POOL, OR WILDCAT Aztec P. C. |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-T29N-R11W N.M.L.M. |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5845' GR | | 12. COUNTY OR PARISH 13. STATE San Juan New Mexico |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|--------------------------|---|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | WATER SHUT-OFF | <input checked="" type="checkbox"/> |
| FRACURE TREAT | <input type="checkbox"/> | FRACUTURE TREATMENT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | (Other) | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

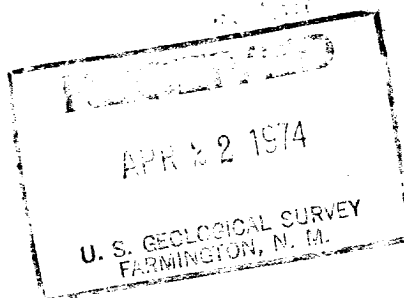
4-13-74 T. D. 105'

Spud well. 4-13-74

Ran 4 jts., 8-5/8", 32.0# casing (88.00'). Set at 100' with 100 sacks Class "B" cement and 2% Calcium Chloride. Cement circulated. Tested casing with 500 psig. Test O.K.

4-16-74 T. D. 2291'

Ran 61 jts. 4-1/2", 9.50#, ST&C casing (2259.57'). Set at 2269.57' with 200 sacks Howco Lite cement followed by 70 sacks Class "B" cement. Cement circulated.



For: Petroleum Corporation of Texas

18. I hereby certify that foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

(This space for Federal or State office use)

TITLE

President, Walsh Engineering
& Production Corporation

DATE April 19, 1974

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE