

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-03717-B																			
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Petroleum Corporation of Texas				7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, Texas 76024				8. FARM OR LEASE NAME Garrett Com																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1040' FNL, 790' FEL At top prod. interval reported below At total depth Same Same				9. WELL NO. 4																			
14. PERMIT NO.				DATE ISSUED																			
15. DATE SPUNDED 4-13-74				16. DATE T.D. REACHED 4-16-74																			
17. DATE COMPL. (Ready to prod.) 5-21-74				18. ELEVATIONS (DF, RES, ET, OR, ETC.)* 5845' GR																			
19. ELEV. CASINGHEAD 5845				20. TOTAL DEPTH, MD & TVD 2291																			
21. PLUG, BACK T.D., MD & TVD 2236				22. IF MULTIPLE COMPL., HOW MANY*																			
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2183-2203, Pictured Cliffs				24. INTERVALS DRILLED BY RECEIVED AUG 15 1974																			
25. TYPE ELECTRIC AND OTHER LOGS RUN IES				26. WAS DIRECTIONAL SURVEY MADE No																			
27. WAS WELL CORED No				28. WAS WELL CURED No																			
29. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>32.0</td><td>100</td><td>12-1/4</td><td>100 sxs.</td><td>None</td></tr><tr><td>4-1/2"</td><td>9.50</td><td>2270</td><td>7-7/8</td><td>270 sxs.</td><td>None</td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	32.0	100	12-1/4	100 sxs.	None	4-1/2"	9.50	2270	7-7/8	270 sxs.	None
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31. TUBING RECORD <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>1-1/4</td><td>2172</td><td>None</td></tr></tbody></table>						SIZE	DEPTH SET (MD)	PACKER SET (MD)	1-1/4	2172	None												
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32. PERFORATION RECORD (Interval, size and number) 2183-2203 2 per foot																							
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2183-2203</td><td>50,000 gals water</td></tr><tr><td></td><td>50,000 lbs. sand</td></tr></tbody></table>						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2183-2203	50,000 gals water		50,000 lbs. sand												
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35. DATE OF TEST 5-30-74																							
36. HOURS TESTED 3																							
37. CHOKED SIZE 3/4"																							
38. PROD'N. FOR TEST PERIOD 3/4" - 365 AOF - 738																							
39. OIL—BBL. 3/4" - 365 AOF - 738																							
40. GAS—MCF. 3/4" - 365 AOF - 738																							
41. WATER—BBL. 3/4" - 365 AOF - 738																							
42. GAS-OIL RATIO 3/4" - 365 AOF - 738																							
43. FLOW. TUBING PRESS. 18																							
44. CASING PRESSURE 244																							
45. CALCULATED 24-HOUR RATE 3/4" - 365 AOF - 738																							
46. OIL—BBL. 3/4" - 365 AOF - 738																							
47. GAS—MCF. 3/4" - 365 AOF - 738																							
48. WATER—BBL. 3/4" - 365 AOF - 738																							
49. OIL QUALITY-API (CORR.)																							
50. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)																							
51. TEST WITNESSED BY																							
52. LIST OF ATTACHMENTS																							
53. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED Ewell N. Walsh, P. E. TITLE President, Walsh Engineering & Production Corporation DATE August 12, 1974																							

*(See Instructions and Spaces for Additional Data on Reverse Side)