Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

F.U. DOX 2000 Santa Fe, New Mexico 8750004-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| 1. | | | | | | | | | |
|--|---|---------------------------|---|---|---|-----------------|---|---------------------------------------|--|
| Operator Meridian Oil Ir | nc | | | | Well API No. | 508500 | | | |
| Address | *************************************** | T) | 97400 | | | | | | |
| | , Farmington, N | New Mexico | 8/499 | | 104 04 | 7 | | | |
| Reason(s) for Filing (Check proper bo | x) | | | | Other (Please | explain) | | | |
| New Well | | Change in Tr | ansporter of: | | | 05 |) | | |
| Recompletion | Oil | | Dry Gas | | Effective D | ate | | | |
| Change in Operator X | Casinghead | l Gas | Condensate | | | | | | |
| If change of operator give nar | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| and address of previous opera II. DESCRIPTION OF | | arsley Develop | ment Co., P | O. Box 31 | 78, Midland | l, TX 79702 | | | |
| Lease Name | Well No. | | | | Kind of Lease | | | Lease No. | |
| Garret Com | 4 | | | State, Fede | | <u> </u> | | | |
| Location | 1040 | | N.T 1 | | 7 00 | | _ | | |
| *************************************** | A 1040 | Feet form the | North | Line and | 790 | Feet From The | East | Line | |
| | 2 Township | 29 North | Range | 11 West | ,NMPM, | San Juan | County | NM | |
| III. DESIGNATION O | | | IL AND N | | | ···· | | · · · | |
| Name of Authorized Transporter of O | il | or Condensate | | Address (Give address to which approved copy of this form to be sent) | | | | | |
| · - | ne of Authorized Transporter of Casinghead Gas or Dry Gas | | | 1 | Address (Give address to which approved copy of this form to be sent) | | | | |
| El Paso Natural Gas Compan | ny | | | P.O. Box | 4990, Farmington, NM 87499 | | | | |
| If well produces oil or | i Unit | Sec. | Twp. | Rge. | Is gas actually | connected? | When? | , · · | |
| liquids, give location of tanks. | | <u> </u> | 1 | <u> </u> | | | | | |
| If this production is commingled with | • | e or pool, give com | mingling order | number: | | | *************************************** | | |
| IV. COMPLETION DA | | ' Gas Well | New Wall | T Wales | Danes | Dive Deals | Comp Doob | T 5:25 | |
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| L | compl. Ready to Prod. | | Total Depth | | 1 | P.B.T.D. | • | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | 1 | Top Oil/Gas Pay Tubing Depth | | | | | |
| Perforations | | | | <u> </u> | Depth Casing Shoe | | | | |
| 2 4127 001012 | TUB | ING, CASING | AND CEM | ENTING | RECORD | Dopur Casing St | ····· | .* | |
| HOLE SIZE | *************************************** | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | |
| | | | | | | | | The confidence of | |
| | | | *************************************** | | | | | | |
| V. TEST DATA AND | REQUEST FO | R ALLOW. | ABLE | | | | | | |
| OIL WEL (Test must be after re | | of load oil & must l | | | | | 24 hours) | | |
| Date First New Oil Run To Tank Date of Test P | | Producing Met | Producing Method (Flow, pump, gas lift, etc.) | | | OBL | U. de ils: | | |
| Length of Test | Tubing Pressu | re | Casing Pressur | ne | Choke Size | <u> </u> | | | |
| | | | <u> </u> | | <u></u> | | MAY21.19 | 93 | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | | Gas - MCE | CON. | DIV. | |
| GAS WELL | 1 | | <u>.L</u> | | | 1 300 6 6 | DIST 3 | A THE SHEET | |
| Actual Prod. Test - MCF/D | Length of Tes | i | Bbls. Condens | ate/MMCF | | Gravity of Cond | ensate | A PARTS | |
| Testing Method (pitot, back pr.) | Tuking Page | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | · | * # ** | |
| resemblishment (bund nack bu.) | Tubing Fressu | e (onden) | Casing Pressi | e (Saur-III) | | CHOKE SIZE | | | |
| VI. OPERATOR CER I hereby certify that the rules and been complied with and that the | regulations of the Oil Oirformation given above | Conservation Divisi | on have | o | IL CONS | SERVATIO | N DIVISI | ON | |
| best of my knowledge and belief. | | | | Date App | Date Approved NAY 2 1 1993 | | | 1993 | |
| Sharpon McMorry | | | | THE SEAST TOTAL | | | | | |
| Signature Shannon McMorris Production Assistant | | | | By Original Signed by Product 1: Convers | | | | | |
| Printed Name | | Title | | | Title SUPERVISOR DISTRICT # 3 | | | | |
| 5/1/93 | | 505 -326-9526 | | | | | | | |
| Date | te Telephone No. | | | | | | | | |
| | form is to be file | | | | | | # d. 94 | | |
| 1) Request for allowable for | r newly drilled o | r deepened we | ell must be a | ccompaine | d by tabula | tion of deviat | ion tests tal | a h | |